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LAND OFFICE			
TRANSPORTER	OIL		
THATEST SICTER	GAS	[
OPERATOR			
PRORATION OFFICE			

SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR J. PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 L GAS
Operator	. 011 Company		
Address	3312, Durango, Colorado 813	n 2	
Reason(s) for filing (Check prope		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	Tongs News Cha	1800
Change in Ownership		cas Leage Name Chu ensate	:trike
If change of ownership give na			
and address of previous owner			
II. DESCRIPTION OF WELL A		ame, Including Formation	Kind of Lease
AXI Apacha "g"		ard Pictured Cliffs	State, Federal or Fee Federal
Location	990 Feet From The South Li	ine and \$90 Feet Fr	West
Unit Letter ;	24#	ine andFeet FromFeet From	om The
Line of Section	, Township Range	, NMPM,	Ric Arriba County
	PORTER OF OIL AND NATURAL G		
Name of Authorized Transporter	of Oil or Condensate	Address (Give utaress to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter			proved copy of this form is to be sent)
El Pago Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 990, Ferming Is gas actually connected?	Kon, New Mexico When
give location of tanks.		Yes	
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number:	
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
l'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tank	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	•
TAGE THE TAGE OF TAGE			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Grs-MCF
		FEB 26 196	5
GAS WELL		CON. CO	M
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Min/Col.	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OH CONSED	VATION COMMISSION
VI. CERTIFICATE OF COMPL	IANCE		VATION COMMISSION
I hereby certify that the rules Commission have been compl	and regulations of the Oil Conservation ied with and that the information given	APPROVED FEB 2 6 196 Original Signed By	5
above is true and complete t	o the best of my knowledge and belief.	BY A. R. KENDRICK	
-/ml.		TITLE PETROLEUM E	NGINEER DIST. NO. 6
Hotaley		11	in compliance with RULE 1104. lowable for a newly drilled or deepened
	(Signature)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation
Distric	t Manager (Title)		must be filled out completely for allow-
Februar		Fill out Sections I, II,	III, and VI only for changes of owner,
NMOCC (6) HDH	(Date)	Separate Forms C-104 n	porter, or other such change of condition. Hust be filed for each pool in multiply
mode (a) unu		completed wells.	

DOMESTIC SERVI	CE	
Check the class of service desired; otherwise this message will be sent as a fast telegram		S
TELEGRAM		
DAY LETTER		E

WESTERN UNION 1206 (4-55)

TELEGRAM

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE
Check the class of service desired;

Check the class of service desired otherwise the message will be sent at the full rate

FULL RATE

LETTER TELEGRAM

SHORE-SHIP

1	NO. WDSCL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
į					
		COLLECT			- 1 1 1 P.B.

Send the following message, subject to the terms on back hereof, which are hereby agreed to

JUME 23, 1965

NIGHT LETTER

MR. H. D. HALEY CONTINUENTAL ORL COMPANY DURANGO, COLCEMBO

ATTENTION: PRODUCTION DEPARTMENT

RELEVED

JUN 2 4 1965

OUL SON. COM.

IN REPLY TO YOUR TELEGRAM RECEIVED THE DATE AND PERSUANT TO THE PROVISIONS OF MILE 15 (5) OF THE ORIGINAL MELES AND PROPERTIES FOR THE PRODUCE UP TO FOOLS OF PURPLESS NAME AND ADDRESS AND ADDRESS TO PRODUCE UP TO 500 MCF PER MERES PAGE AND AREA AND PROPERTY OF SECTION 19, TOWNSHIP 34 MORES, RANGE 4 MASS DATEARS PROPERTY OF SECTION 12 THE CONSIDERATION.

& L. Petral, Jr.

who