

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

Place

April 26, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi Oil Corporation Ingersen-Federal Well No. 1 in SE 1/4 SE 1/4
 Company or Operator Lease

 section 20, T. 24-N R. 2-W, N.M.P.M. Wildcat Pool Rio Arriba County
Re-worked 9619-50

 Please indicate location: Elevation 7176 Spudded 6-7-49 Completed 5-31-50

 Total Depth 7802 P.B. 7754 Whipstock Sidetrack

 Top Oil/Gas Pay 7526 Top Water Pay None

Initial Production Test: Pump _____ Flow _____ (BOPD OR CU. FT.)

 Based on 68.97 Bbls. Oil in 24 Hrs. 0- Mins.

 Method of Test (Pitot, gauge, prover, meter run): Tank Gauge

 Size of choke in inches Pumping

 Tubing (Size) 2" 7396 Feet

 Pressures: Tubing 35 Casing 10

 Gas/Oil Ratio 584-1 Gravity 43.3" @ 60°

Casing Perforations:

5-1/2" @ 7521-7535 w/8 SPF (Jet), 7740-7745 20 holes.

 Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>135</u>	<u>75</u>
<u>9-5/8</u>	<u>4732</u>	<u>1000</u>
<u>7"</u>	<u>7802</u>	<u>300</u>
<u>2 7/8"</u>	<u>7754</u>	<u>200</u>

Acid Record:

500 Gals 7740 to 7745
 Gals to
 Gals to
Hydrafac
750 Qts gals @ 7521-7535
1500 Qts gals @ / to
 Qts to

Show of Oil/Gas and water

S/
S/
S/
S/
S/
S/
S/

 Natural Production Test: Pumping Flowing

 Test after acid or shot: 69 BO-14 Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

 T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Drinkard _____
 T. Tubbs _____
 T. Abo _____
 T. Penn _____
 T. Miss _____

 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

 T. Ojo Alamo 1868
 T. Kirtland-Fruitland 2870
 T. Farmington _____
 T. Pictured Cliffs 3102
 T. Cliff House 4732
 T. Menefee 4742
 T. Point Lookout 5210
 T. Mancos 5276
 T. Dakota 7526-7616-7716
 T. Morrison 7750
 T. Penn _____
 T. _____
 T. _____
 T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line November 26, 1950
Pipe line taking oil or gas Petroleum Products Refining and Production Corporation, Prewitt, New Mexico by Trucks

Remarks: _____

DELHI OIL CORPORATION
Company or Operator

W. C. Smith
Signature

Position Vice President

Send communications regarding well to:

Name: Delhi Oil Corporation

Address: 1315 Pacific Avenue, Dallas, Texas

APPROVED NOV 17 1951, 19

OIL CONSERVATION COMMISSION

By: Al Green

Title: Oil and Gas Inspector Dist. #3