Form 9-331a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	e		
Lease No.	Fed	<b>#</b> 0	78909

Unit Lindrith Dakota

	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO CHANGE FEARS  OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT RELOWS OF THE PROPERTY OF THE PROPE
OTICE OF INTENTION TO TEST WATER STOPPED TO THE OTHER WELL OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT RELOW.
OTICE OF INTENTION TO SHOOT OR ACIDIZE	30BSEQUENT TIES
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	Subsequent report of recompletion X
(INDICATE ABOVE BY CHI	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Jan. 23 , 1961
ngwerson Federal	ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line and <b>660</b> ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. <b>20</b>
a 414	2W NMBSM
(1 Sec. and Sec. No.)	Maria Maria
indrith-Dakota (Field)	Rio Arriba (County or Subdivision) (State or Territory)
	DETAILS OF WORK
	ds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ts, and all other important proposed work)
is well was recompleted as fo	ollows:
is well was recompleted as for the second se	ollows: 3' and 7604'/7612' w/4 jets/foot.
is well was recompleted as for l. Perforated 7685'/770	ollows:  3' and 7604'/7612' w/4 jets/foot.  'd intervals from 7521'/7745' (4 intervals, gals crude & 45,000# of 20-40 sand. BD 2300 psi,
1. Perforated 7685'/770'  2. Sand-oil frac'd perforated 236 holes) w/45,000 of TF 2200-2900 psi, IR	ollows:  3' and 7604'/7612' w/4 jets/foot.  'd intervals from 7521'/7745' (4 intervals, gals crude & 45,000# of 20-40 sand. BD 2300 psi,
1. Perforated 7685'/770:  2. Sand-oil frac'd perforated 236 holes) w/45,000 of TP 2200-2900 psi, IR  3. Returned well to pro	ollows:  3' and 7604'/7612' w/4 jets/foot.  'd intervals from 7521'/7745' (4 intervals, gals crude & 45,000# of 20-40 sand. BD 2300 psi, 38 B/M.  duction. Pumping load oil.
1. Perforated 7685'/770:  2. Sand-oil frac'd perforated 7685'/770:  2. Sand-oil frac'd perforated 7685'/770:  3. Returned well to produce the perforated 7685'/770:	ollows:  3' and 7604'/7612' w/4 jets/foot.  'd intervals from 7521'/7745' (4 intervals, gals crude & 45,000# of 20-40 sand. BD 2300 psi, 38 B/M.  duction. Pumping load oil.
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