

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Undesignated FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED January 8, 1956

Operator Ken Blackford Lease Jicarilla Apache Well No. 1-24
Unit
1/4 Section SE Letter 0 Sec. 24 Twp. 24N Rge. 5W
Casing: 5 1/2 " O.D. Set At 2460' Tubing 2 3/8 " WT. Set at 2460
Pay Zone: From 2460 to 2572 Gas Gravity: Meas. Est. .60
Tested Through: Casing Tubing Tubing Tubing
Test Nipple 2" I.D. Type of Gauge Used Pitot Tube
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 690# Tubing: 680# S.I. Period 8 days
Time Well Opened: 12:30 P.M. Time Well Gauged: 3:30 P. M.
Impact Pressure: 8.5"
Volume (Table I) 1,269.6 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.045 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.4
Multiplier for Barometric Pressure (Table VI) .975 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1,381.5

Witnessed by: Tested by: B. F. Latch
Company: Company: Three States Natural Gas Co.
Title: Title: Geologist

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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