

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-136
Originated 12/23/91

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: ALPINE OIL & GAS CORPORATION Operator No. 149
Operator Address: P.O. BOX 2567, DURANGO, COLO. 81302 5-24-24-5
Lease Name: JICARILLA 37-B #5 Type: State Federal X INDIAN Fee
Location: RIO ARRIRA COUNTY, NEW MEXICO
Pool: BALLARD PC
Requested Effective Time Period: Beginning 3-30-1995 Ending 3-30-2000

APPROVAL PROCEDURE: RULE 403.B.(1)
Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED
MAY 23 1995

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

OIL CON. DIV.
DIST. 3

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Thomas B. Grandin, Jr.

Printed Name & Title: THOMAS B. GRANDIN, JR.
PREDIDENT

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: 3-30-2000

By: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

ALPINE OIL & GAS CORPORATION

LIST OF WELLS FOR ALTERNATIVE GAS MEASUREMENT - JICARILLA 37-B LEASE

WELL NAME	LOCATION	API NUMBER	METER NO.	FLOW DEVICE	TRANSPORTER
JICARILLA 37-B#5	24M-24N-5W	3003905346	74364	YES	EL PASO

ALPINE OIL & GAS CORPORATION -- PRODUCTION FOR JICARILLA 37-B #5

METER # WELL NAME	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
74364-1994													
JIC 37B#5													
MCF	347	369	364	290	266	525	381	307	254	358	311	365	4137
FLOW HRS	736.3	649	736.1	718.4	737.7	574.5	452.5	364.8	482.7	743.5	710	740	7645.5
AVG PSIA	102.6	104.6	102.6	98.6	99.6	102.6	102.6	101.6	102.6	100.6	98.6	99.6	101.35
MCF/HR	0.47	0.57	0.49	0.40	0.36	0.91	0.84	0.84	0.53	0.48	0.44	0.49	0.54
MCF/DAY	11.31	13.65	11.87	9.69	8.65	21.93	20.21	20.20	12.63	11.56	10.51	11.84	12.99

