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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116	
FILE	_ REQUES	ST FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	S	
LAND OFFICE				
IRANSPORTER GAS				
OPERATOR	-			
I. PRORATION OFFICE	lackf ord			
	Box 108, Lubbock, Texa	s 79408		
Reason(s) for filing (Check proper box,		Other (Please explain)	and number	
!lew Well	Change in Transporter of:	from Jicarilla A		
Recompletion		r Gas ndensate	-	
Change in Ownership	Casingheta Gas Cor	Idenside		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE		Jicarilla	
Lease Name Jicarilla	13 Well No. Pool	Name, Including Formation Sallard Pictured Cliff	Kind of Lease Tribal State, Federal or Fee Tribal	
Location p 99	90 South Feet From The	Line and Feet From The	East	
23	24 North	5 West Rio A	rriba County	
Line of Section , Tox	wnship Range	, INMPM,	County	
I. DESIGNATION OF TRANSPOR' Name of Futhorized Transporter of Cil		GAS Address (Give address to which approved	l copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) P. C. Box 1492, El Paso, Texas 79999	
Maria de la constanta de l'accidente	Unit Sec. Twp. Rge.		ovember 5, 1959	
If well produces oil or liquids, give location of tanks.		192		
If this production is commingled wi	th that from any other lease or po	ol, give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	$\operatorname{on} = (X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Data dampir really is the m			
Poo!	Name of Producing Formation		Tubing Depth	
		Top Oil/Gas Pay		
Perforations		Top Oil/Gas Pay	Tubing Depth	
Perforations	Name of Producing Formation TUBING, CASING,	Top Oil/Gas Pay AND CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	Name of Producing Formation TUBING, CASING,	Top Oil/Gas Pay AND CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
Perforations	Name of Producing Formation TUBING, CASING,	Top Oil/Gas Pay AND CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
Perforations HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT	
Perforations HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must to	Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil and a depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or seceed top allow	
Perforations HOLE SIZE V. TEST DATA AND REQUEST F	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must to	Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil an	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or seceed top allow	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must able for thi	Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil and is depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be easite or seed top allow etc.) Choke Size	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, CASING & TUBING SIZE TOR ALLOWABLE (Test must able for thi	Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil an s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be count to or ecced top allow etc.) Choke Size DEC 8 1965	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure	Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil an s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be easite or seed top allow etc.) Choke Size	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil an s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be east to or sceed top allow etc.) Choke Size DEC 8 1965 Gal-MCF OIL CON. COM. DIST. 3	
Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil an s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or sceed top allowsetc.) Choke Size DEC 8 1965 Gal-MCF. CON. COM.	
Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must is able for this pate of Test) Tubing Pressure Oil-Bbls.	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil and so depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be east to or sceed top allower. etc.) Choke Size DEC 8 1965 Gal-MCF OIL CON. COM. DIST. 3	
Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this able for thi	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be east to or sceed top allowetc.) Choke Size DEC 8 1965 Gai-MCF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must is able for this able for th	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil and so depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED DE 1965	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be east to or seed top allowed to the size of the company	

Operator Operator

(Title) December 6, 1965

(Date)

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.