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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#8 Abraham-Federal

Durango, Colorado October 6, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company SF 060715-A, Well No. 8, in NW/4 1/4 SE 1/4,
(Company or Operator) (Lease)

Unit Letter J, Sec. 20, T. 24 North R. 1 West, NMPM, Underdrilled Pool

Rio Arriba County. Date Spudded 5-21-61 Date Drilling Completed 5-26-61

Please indicate location:

Elevation 7579' Total Depth 3450' PBT

Top Oil/Gas Pay 3410' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3410-3430'

Open Hole Depth Casing Shoe 3447' Depth Tubing 3400'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
8 5/8"	93'	50
4 1/2"	3447'	75
1"	3400'	

Test After Acid or Fracture Treatment: 5253 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,000# sand, 30,000 gallons water.

Casing Tubing Date first new Press. 861 PSI Press. 863# oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____

Subject well and others in same area have been shut-in, no pipeline. Received gas purchase contracts from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 6, 1961, 19 61.

SHAR-ALAN OIL COMPANY (Company or Operator)

By: Richard S. Hunt (Signature)

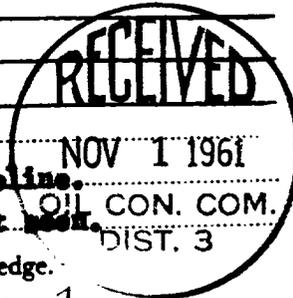
OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title: Manager of Lands and Exploration
Send Communications regarding well to:

Title: PETROLEUM ENGINEER, DIST. NO. 3

Name: See above.

Address: Box 1428, Durango, Colorado



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OIL CONSERVATION COMMISSION	
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