FORM APPROVED UNITED STATES m 3160-5 Budget Bureau No. 1904-0135 te 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF 080715-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. N/A Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A Type of Well Oil 8. Well Name and No. Abraham Federal_#8 Name of Operator 9. API Well No. EOG (New Mexico) Inc. 30-039-05363 Address and Telephone No. 10. Field and Pool, or Exploratory Area 621 17th St., #1800, Denver, CO Location of Well (Footage, Sec., T., R., M., or Survey Description) 80293 (303)293-9999 Blanco Pictured Cliffs 11. County or Parish, State 1450' FSL & 1770' FEL Unit Letter J Section 20-T24N-R1W Rio Arriba, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned per attached summary.



(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Dispose Water

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P & A REPORT

ABRAHAM FED. #8 EOG (New Mexico) Inc.

LOC: UNIT 'J', SEC 20-T24N-R1W

RIO ARRIBA CO., NEW MEXICO

FIELD: BLANCO PC

11-09-95

AFE \$:

GL: 7579' KB: 7586'

PBTD: 3432'

AFE #:

API #: 30-039-05363

PBTD: 3378'

(Work done 11-07-95) MIRU A-Plus W.S. Opn up wellhead. Had 0# pressure. TIH w/tbg & tagged cmt @ 3378' w/108 jt 2 3/8" tbg OE. Lay dn l jt w/btm of tbg @ 3368'. Set cmt plug #1. Pumped 17 bbls wtr, 30 sx of Class "B" cmt, 15#/gal f/3368'-2978'. Pulled & LD tbg up to 1748'. TOOH w/ 2 3/8" tbg. Loaded csg to 500 psi. Had leak @ 1/2 BPM, 1000#. RU WL. RIH w/ 4½" gauge ring to 1800'. POOH w/gauge ring. Perf'd 4½" csg w/3 holes @ 1800'. PU 4½" cmt retainer & TIH to 1748' w/56 jts 2 3/8" tbg. Pumped cmt plug #2 w/cmt retainer. Set @ 1748'. Estimated injection rate, w/Bradenhead opn, 1 BPM, 600 psi. Pmpd 51 sx Class "B" cmt @ 15.6#/gal. Squeezed 43 sx below cmt retainer & left 8 sx on cmt retainer w/top @ 1644'. Squeezed @ 500 #. Pulled & LD 2 3/8" tbg & setting tool. Loaded hole w/4 bbls wtr. Perf'd 4½" csg w/3 holes @ 143'. Set plug #3, established circulation to surface w/11 bbls wtr, then mixed 70 sx of Class "B" cmt, 15.6 ppg. Circ. 1/2 bbl of good cmt out of Bradenhead. SI WOC. Cut off 4½" & 8 5/8" below GL. Set DH marker. Witnessed by Al Yepa w/ BLM.

WI:

FINAL REPORT