

[illegible]

RECEIVED
OCT 28 1953
OIL CON. COM.
DIST. 3 DE

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078910
LEASE OR PERMIT TO PROSPECT Lindrith Unit

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY 707 27 1958

U. S. GEOLOGICAL SURVEY
CARNEGIE MUSEUM, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
Lessor or Tract Lindrith Unit Field S. Blanco PC Ext. State New Mexico
Well No. 25 Sec. 24 T. 24N R. 3W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. N. of S. Line and 1650 ft. E. of W. Line of Sec. 24 Elevation 7127

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27, 1958 Signed E. S. Peck Title Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23rd, 1958 Finished drilling June 1st 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>3095</u> to <u>3202 (G)</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	J-55	83	-	-	-	-	Surface
5-1/2	15.52	8	J-55	42.52	Texas Pattern	4	3168	3180	Production
							3168	3180	
							3192	3202	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	38	70	Pump & Plug		
5-1/2	228	150	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 3229 feet, and from _____ feet to _____ feet.

Cable tools were used ~~from 0~~ complete feet to _____ feet, and from _____ feet to _____ feet.

Ran Tubing

DATES

Put to producing August 12th, 1958 Potential Test
October 20th, 1958

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity. °Bé. _____

If gas well, cu. ft. per 24 hours 3,585,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 287

EMPLOYEES

EMPLOYEES	
Benson-Montin-Greer	Driller
Drilling Corp.	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3022	3022	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3022	3051	29	Coal
3051	3060	9	Shale
3060	3064	4	Coal
3064	3090	26	Shale
3090	3095	5	Coal
3095	3202	107	Sand
3202	3229	27	Shale
			TOP OF PICTURED CLIFFS (EL) 3095

(OVER)

16-43094-4

FOUNDED 1863 RECORD-CITY 1863

