

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
E. L. Fundingsland

3. ADDRESS OF OPERATOR
7400 Orchard Road, Suite 240 Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1850' FSL & 1850' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether FT, RT, GK, etc.)
7259 GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 03992

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sunical Federal

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
Cavalin PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T24N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 28, 1988 Moved Welltech to location. Could not get on location due to mud.

July 5, 1988 Rigged up rig. Installed BOP. Tallied 2-3/8" tubing and ran in hole to 3260'. Circulated hole into rig pit. Cemented from 3260' to 1230' with 175 sacks (206.50 cu. ft.) Class B Neat cement. Pulled tubing and shut down.

July 6, 1988 Ran in hole with tubing and tagged cement plug at 1230'. Cemented from 1230' to surface with 100 sacks (118 cu. ft.) Class B Neat cement. Remove BOP. Squeezed braiden head annulus with 35 sacks (41.93 cu. ft.) Class B Neat cement to 1500 psi. Cut off wellhead. Installed dry hole marker. Cut off guywire anchors. Cut out flowlines.

RECEIVED
BLM MAIL ROOM
88 JUL 14 AM 10:15
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

Approved as to plugging of the well.
Liability under bond is satisfied.
surface restoration is completed.

RECEIVED
JUL 20 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons Title Agent

DATE July 8, 1988

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE JUL 14 1988
James E. Edwards

*See instructions on Reverse Side

NMOCC