

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐ FEB 24 1986

2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1760 FSL & 1750 FWL
At top prod. interval reported below
At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
MAR 03 1986

14. PERMIT NO. N/A DATE ISSUED DIV. 1

15. DATE SPUDDED --- 16. DATE T.D. REACHED --- 17. DATE COMPL. (Ready to produce) 2-5-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-6715 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6985 21. PLUG. BACK T.D., MD & TVD 6590 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5600-5860 Gallup 25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN --- 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	326	original	undisturbed	
4-1/2	10.5#	6985			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	SN @ 5889	TAC @ 5580

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf Gallup w/1 JSPF 5600, 5610-16, 23, 5632-34, 5658-74, 5686-90, 5700-04, 5754-56, 5786-88, 5806-08, 50, 5858-60 (45 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5600-5860	Bkdn w/100 bbl 2% KCL filtered + 50 RCNBS. SWF w/141,036 gal 40 x-link gel + 225,000# 20/40 Ottawa sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION 2-5-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2x1-1/4x12 pump				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 2-21-86	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 16	GAS—BBL. 20	WATER—BBL. 1	GAS-OIL RATIO 1250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. ---	--- MCF.	WATER—BBL. ---	OIL GRAVITY-API (CORR.) 14.0 @ 60°	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) w/o gas connection TEST WITNESSED BY K. D. Jones

35. LIST OF ATTACHMENTS 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Nancy Lewis TITLE Authorized Agent DATE 2-21-86

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION

BOTTOM

TOP

DESCRIPTION, CONTENTS, ETC.

NAME

TOP

MEAS. DEPTH

**TRUE
VERT. DEP**