

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Commingled GA & DK</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other <u>Re-entered abandoned zone</u>
2. NAME OF OPERATOR Dugan Production Corp.						5. LEASE DESIGNATION AND SERIAL NO. Jic. Contract #12	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499						6. IF INDIAN, ALLOTTEE OR TRIBE NAME THIS AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL & 1750' FWL At top prod. interval reported below At total depth						7. FARM OR LEASE NAME Jicarilla Otero	
14. PERMIT NO. API#30-039-05379						8. WELL NO. 1	
15. DATE SPUNDED 8-28-92 *Re-entered						10. FIELD AND POOL, OR WILDCAT Basin Dakota**	
16. DATE T.D. REACHED 5-6-91						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T24N, R5W, NMPM	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 670' 6L						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6985		21. PLUG, BACK T.D., MD & TVD 6942		22. IF MULTIPLE COMPL., HOW MANY* 2		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NO CHANGE 6748 - 6805						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN NO CHANGE						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8				326			
NO CHANGE							
4 1/2				6982			
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
NO CHANGE				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				NO CHANGE			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
50		525				28	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
**Note: Bridge Plug between GA & DK perfs was drilled out. GA & DK now commingled. No change in perfs. Work complete 5-6-91.							
SIGNED		John R. Kline		TITLE		Operations Manager	
				DATE		7-9-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JUL 09 1991
FARMINGTON RESOURCE AREA
BY
Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Tops unchanged from original completion report.		