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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into	the ste	ock tanks	s. Gas mus	t be reported on	13.023 psia at 6	lbuquerqu (Place)	e, New	Mexico)	4-18-61 (Date)
Val R	t. Re	ese &	Assoc.	, Inc.	WABLE FOR A Love (Lease)	WELL KNO	2-23	, in		SW,
L		, Sec	23	T 24N	, R 7W	NMPM.,	Escrito	-Gallu	9	Pool
E1-40 1	Latter									
Rio A	lrrib	8	·····	County. Date	Spudded4	-2-01	Date NE	LLING COM	ייבמט. הבסמ	5605
Ple	ease in	dicate lo	cation:	Elevation	6726 DF	iotal	nebru	70 40	Gellur	1
 _		T 5	1 1	Top Oil/Gas P	_{ay} 5340	Name o	of Prod. For	·m•		
D	C	B	A	PRODUCING INT						
İ		1		Parforations	5588-681,	5558-261,	5552-46	1, 542	8-53981	5 360-40'
E	F	G	H	Periorations_		Depth	- Chan	5640	Depth	5592
_				Open Hole		Casing	g Shoe		rubing	
			ļ	OIL WELL TEST	-					Choke
L	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls	water in _	hrs,	min. Size
X					id or Fracture T					
y 	N	0	P	lest After Ac): 224 bbls	reachent (arte	lecovery	4		Choke 20/
ⁿ	7.4		•	load oil used):bbls	oil,	bbls wate	rin	nrs,	min. Size
		1		GAS WELL TEST	-					
2 80	101	& 790'	fw1		Test:	wee/n	av: Hours f	lowed	Choke	Size
	/ F001	TAGE)								
•			nting Reco		sting (pitot, bac					
Size		Feet	Sax	Test After Ad	cid or Fracture T	reatment:		MCF/1	Day; Hours	t lowed
	. 1			Choke Size_	Method cf	Testing:				
8-5/	8	182	125						ar arid :	water, oil, and
4-1/	9	5628	150	Acid or Eract	F 170, 000	ive amounts of	materials	usea, such	1 as acid,	water, orr, and
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2-3/	R	5580	tullin	Casing Press. 120	Tubing Press. 500	oil run to	tanks	April 1	4. 1961	
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