D NMOCC 1 File

ļ.	DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
-	Operator Petroleum Consultants, Inc.				
	Address				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name				
	and address of previous owner				
II.	Lease Name Love Location DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 2 Escrito Gallup			Kind of Lease State, Federal or	Fee Fed SF078563
	Unit Letter L : 1850 Feet From The south Line and 790 Feet From The west				
	Line of Section 23 Township 24N Range 7W , NMPM, Rio Arriba County				
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil 🛣 or Condensate		Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, N.M. 87401		
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Petroleum Consultants, Inc. Unit Sec. Twp. Rge.		Is gas actually connected? When		ite 202, Albug. NM
	If well produces oil or liquids, give location of tanks.	L 23 24N 7W	Yes		-11-61
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	on – (X)	Total Depth		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Septii		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations		De		Depth Casing Shoe
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift		7771116
	Length of Test	Tubing Pressure	Casing Pressure C		Choke Size Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls. Ga		Gas-MCA JUN 2 COM. COM.
					OIL CON. 3
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Balan Goldania ata, mma		Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) Cha		Choke Size
V	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			Original Signed by Emery C. Arnold		
			SUPHRYIDOR DIST, #5		
			This form is	to be filed in co	empliance with RULE 1104.
	George J. Slaughter /op		If this is a request for allowable for a newly drilled or deepened		
	President (Signature) (tests taken on the	of this form must	t be filled out completely for allow-
	(Title)		able on new and recompleted wells.		
	6-25-74	Fill out only Sections 1, 11, 111, and vi to change of condition.			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.