

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a general reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078562	
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Use also space 17 below.) At surface 1850 FSL; 1650 FEL; Sec 22; T24N; R7W		8. FARM OR LEASE NAME Lybrook	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6760		10. FIELD AND POOL, OR WILDCAT Escrito Gallup 5 to 6 M	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-7	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has a casing failure. We intend to lay down 2-3/8" tubing, spearhead 4000#s 20-40 vulcan sand which should leave sand at about 5200'. Land 2-7/8" tubing at 5100' and cement same inside 4 1/2" casing with 500 sacks Class H cement, mixed at 15.6#s with a yield of 1.18. Will drill out cement inside 2-7/8" and clean out 4 1/2" to 5660. Will land 1 1/2" tubing at 5600' and place well back in operation.

The following information is pertinent on this well

Perfs: 5380-5628'  
PBSD: 5630'

RECEIVED  
OCT 07 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Elizabeth B. Keesha</u>	TITLE <u>Comptroller</u>	DATE <u>10/1/85</u>
(This space for Federal or State office use)		

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
OCT 07 1985  
FARM AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC