NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			•		Durango, Colorado				
WE ARE HEREBY REQUESTI			ING AN ALLO	WARIE EA	(Place) Dawett Ki	NOWN AS	(Date)	
merada	Petroleu	m Corpor	ation _ J.	Anache "B"	Wall No	10 , in.	NTE ./	Shi	
()	company or \cup	perator/		(LCASC)					
K	Se	c. 20	T 24N	, R 5 W	, NMPM.,	Basin Dakota		Pool	
um u Rio Arri	iba		County Do		/9/63	Date Drilling (* Drlg.Comp	1/30/63	
	ase indicate		Elevation G	R-6666 . K	B-6679 Tota	1 Depth 68881	PBTD 682)' Float	
						of Prod. Form. D			
D	C B	A	PRODUCING IN	TERVAL -					
			Perforations	Lane-Wel	ls from (65)	441-65481)(664	0!-6650!)(66	5641-67091	
E	F G	H			Dent		Danah		
ľ						g 0.100		gless.	
L	K J	I		- None -				Choke	
						bbls water in			
М	N O	P				er recovery of volum		Choke	
			load oil use	d):t	bls,oil,	bbls water in	hrs,min	· Size	
			GAS WELL TES	<u> </u>					
			Natural Prod	. Test: See	Below MCF/	Day; Hours flowed	Choke Size		
Tubing ,Ca	ssing and Ger	menting Reco	rd Method of Te	sting (pitot,	back pressure, e	tc.): Orifice We	ll Tester		
Size	Fret	Sax	Test After A	cid or Fractur	e Treatment:	3.472 MCF	Day; Hours flow	ed	
9-5/8*	1601	150	Choke Size 3	4 Method	of Testing: Op	en thru Orific	e Well Test	er	
7 27 0		 			/6:	materials used, su	ab as asid water	and and	
3-1/2"	68811	350				000# Sand & 56			
-	D V.2419	1	Casing	" Tubing	Date first	new Gas Well-	Westing on	Salas Conv	
Tubing.	less Comp	letion	Press. 4500	Press. NG	oil run to	tanks Was Well-	MATCHING ON !	SSTAR COIN	
			· ·	ter					
 	Dw4 3 7 4 ma	to format			o Natural G	es company Well servicing	unit 1/30/	43.	
							4,707	IF DOWN	
Inib we	TIT DG W	TOOTING T		••••		······································	(1 4 75)	VED V	
							ALIJE		
I here	eby certify t	hat the info	ormation given	above is true	and complete to	the best of my kno	wiedge 1	1963	
Approved	••••••	. t.E	B 5 1503	, 19	Maerada	Petroleum Cor	peratur)	Olg. Co.	
0	II CONCE	DILATION	COMMISSIO	NAT.	D 12 1	There	D. K.Chim		
O			COMMISSIO		Dy , silvania	(Signatu	re)	and the same of th	
iv:		Cignod b	7 W. B. Smi	ith	Title Fore	aan			
′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′ ′	DEPUTY OIL	& GAS IN	SPECTOR DIST.	NO 3	Seno	d Communications	regarding well to) :	
itle					Name Amer	ada Petroleum	Corporation		
					Address. DOX	1469, Durango,	ACTO LAGO		

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NEW MEXICO OIL CONSERVATIO COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

TRANSPORTER GAS	l l	SEE INSTRUCTIO	NS FOR COMPLETIN	NG THIS FORM ON	THE REVERSE SIDE	•	
PRORATION OFFICE		<u>_</u>					
			SECTION A				
Operator	TERROT WILL GOD	DANI STAN	Lease		We	il No.	
AMERABA PETROLEUM CORPORATION Unit Letter Section Township				pache "B"		10	
K	Section 20	Township 24 North	Range 5 West	County Rio Ai	rriba		
Actual Footage 1850	Location of Well: feet from the	South line a	and 1850		W		
Ground Level El		Formation	Pool	feet from the	West line	1 4	
6657 1	Bak			in Dakota	320	l Acreage: Acres	
another. (65 2. If the answer wise? YES_ 3. If the answer	right to drill into a 5-3-29 (e) NMSA t to question one is NO	in the dedicated acreage and to produce from any p 1935 Comp.) s "no," have the interes If answer is "yes," Ty s "no," list all the owne	ts of all the owners lipe of Consolidation	te the production ex	ither for himself or for	himself and	
Owner			Land D	escription			
-							
	***************************************	SECTION B			CERTIFIC	CATION	
			FEBS ON DIS	963 com.)	I hereby certify that in SECTION A above plete to the best of belief. Name Position Foreman Company Amerada Petrol Date February 1	e is true and commy knowledge and	
	Sec	tion	20				
< 185	70'				I hereby certify that shown on the plat in plotted from field not surveys made by me supervision, and that and correct to the be and belief.	SECTION B was es of actual or under my the same is true	
	089/				Date Surveyed 20 December 19 Registered Professionand/or Land Surveyor Robert H. Dro Certificate No.	onal Engineer	
0 330 660	990 1320 1650 1	1 98 0 2310 2640 26	000 1500 1000	500 0	PE & LS 2463	ļ	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.