NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL NAME CHANGE [RANSPORTER AMERADA HESS CORPORATION GAS Name Change Amerada Petroleum Corp. OPERATOR TO AMERADA DIVISION, AMERADA HESS CORPORATION PRORATION OFFICE To: Amerada Hess Corp. EFFECTIVE OCTOBER 1, 1969. Operator Effective 7-1-69 Amerada Petroleum Corporation Address P. O. Box 1469, Durange, Colorado Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change to go in effect 2/1/66. Dry Gas Recompletion Change in Ownership Condensate X Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee **Federal** Jicarilla Apache "B" 10 Basin Dakota ; **1850** Feet From The **South** Line and **1850** Feet From The West , NMPM, Rio Arriba Township 21N Range 5W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Rock Island Oil & Refining Co., Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 321 West Douglas, Wichita, Kansas Address (Give address to which approved copy of this form is to be sent)

Twp. Is gas actually connected? Unit Fage. If well produces oil or liquids, give location of tanks. 20 24N 5W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Plug Back Same Restv. Diff. Restv. Workover Deeper Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (F!ow, pump, gas lift, etc.) Choke Size Tubing Pressure Casing Pressure Length of Test FEB3 Oil - Bbls. Water - Bbls. Actual Prod. During Test OIL CON, COM DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J-FM2 X (Signature) Foreman (Title)

(Date)

January 31, 1966

OIL CONSERVATION COMMISSION

County

APPROVED FEB 3 1966 Original Signed Emery C. Arnold Supervisor Dist. # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.