

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED

OCT 09 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. SF- 078562	
2. NAME OF OPERATOR BCO, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2060 FSL 660 FEL Sec 22; T24N R7W N.M.P.M.		8. FARM OR LEASE NAME Lybrook	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6748 Gr.		10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24N - 7 W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Suspect there is high pressure, low permeability leak through pin hole in area of previously repaired casing failure. Believe pin hole is in area of 2070'-2102'.

Intend to set production packer at 2200'. Will fill casing annulus with gas and put gauge on to monitor gas pressure. Will produce well. If gas pressure falls, indicating hole above 2200', will fill casing annulus with oil and operate.

If gas pressure does not fall, will set production packer at 4650'; fill casing annulus with oil and produce. Will monitor oil level.

Notified Jim Lovato of BLM on October 8, 1985 of intent to do above. Permanent repair will be required if drop in oil level enables hole to be identified.

RECEIVED  
OCT 15 1985  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Comptroller DATE 10/8/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE AREA MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC