

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0133  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Lybrook
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501	9. WELL NO. #6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2300 FNL 1570 FEL	10. FIELD AND POOL, OR WILDCAT Escrito Gallup 5 to 6M
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 - 24N - 7W	12. COUNTY OR PARISH Rio Arriba
13. STATE N.M.	
14. PERMIT NO.	15. ELEVATIONS (Show whether of BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA) 6804 GR

RECEIVED

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Have determined there is a casing failure. Suspect the hole in the casing is above 500' because the only problem is that gas is coming to the bradenhead valve. There have been no signs of water or drilling mud. The top fresh water zone appears to be 550' from examining the log.

Robert Ramirez received verbal approval from Errol Becher of the B.L.M. to set a production packer at approximately 500'. The well will be permanently repaired by May 10, 1987.

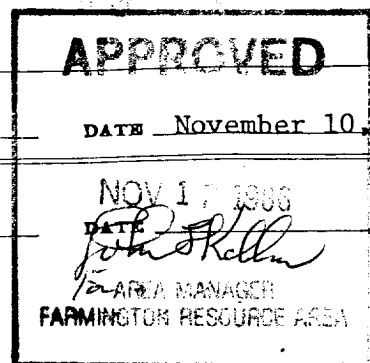
18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Comptroller DATE November 10, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side