	1/ TAPE 7. E 0.8.	AUTH	REQUEST	OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS				roim C-194 Supersedes Old C-104 and C Elloctive 1-1-65		
	OPPICE TRANSPORTER OAS OPERATOR PROPATION OPPICE Operator							•		
	Graham Rovalty, Ltd.									
	1675 Larimer St.,		00. Denver. CO	80202	,			:		
	Rosson(s) for filing (Check proper box)		in Transporter of:	Dihe	or (Please	ezplain)		,		
	Recompletion Change in Ownership XX05/01/86	Oil Casingh	Dry Go	~	 -	 				
	If change of ownership give name and address of previous owner	Petro-Lew	is Corp., P.O. E	Box 90500,	Houst	on, TX	77290			
n.	DESCRIPTION OF WELL AND	LEASE Well No	. Pool Name, Including F	ormation		Kind of Loos	•	<u> </u>	Leges No	
•	Werntz Federal	2	Blanco Picture).	State, Federa	ol or Fee	Fed.	SF ₀₇₉₃₅₄	
i	Unit Letter ' F : 18	50 Feet F	om The North Lin	e and185	50	_ Feet From	The West			
	Line of Section 21 Tow	mehip 241	Range	1W	, NMPM	Rio Ar	riba		County	
m.	DESIGNATION OF TRANSPORT		L AND NATURAL GA	S Address (Give	oddress (o which appro	ved copy of i	is form to	to be sent)	
-	NA Name of Authorized Transporter of Cas	Transporter of Casinghood Gas 😭 💮 er Dry Gas 🗔			Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company Duit Sec. Twp. Page.			P.O. Box 1492, El Paso, TX 79978						
	If well produces all or liquids, NA			YES WHEN						
.	If this production is commingled wit COMPLETION DATA	h that from s	any other lesse or pool,	give comming!	ling order	number				
•••	Designate Type of Completio		Oil Well Gas Well	New Well V	Notroves	Deepen	Plug Beck	Seme Re	e'v. Dill. Res	
	Date Spudded		Ready to Prod.	Total Depth		· · · ·	P.B.T.D.	•	<u> </u>	
	levations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth		
	Perforations						Depth Con	ng Shoe		
		CEMENTING		1						
•	MOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			-							
			· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>			
♥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a Oil, WELL Date of Toot Producing Mittage (Flow, pump, gas Uf., etc.)								exceed top alle	
	Dele First New Oil Run Te Texts	Dete 61 1001		S F PROP						
	Longth of Tool	Tubing Pres	l we	Casing Presente						
	Actual Prod. During Teet	OII - BNIs.		OIL CON. DIV			Que Jacr	——————————————————————————————————————		
	GAS WELL	gas well				% V. D/\ 37_3	/			
!	Actual Prod. Toot-MCF/D	Longth of To	Det	Bbis. Condensate/h&4CF			Gravity of	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pres	owe (Shet-in)	Casing Pressure (Shut-in)			Choke Siss	thoke Sise		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION MAY 14 1986						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY						

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SUPERVISOR, DISTACT # \$

This form is to be filed in compliance with RULE 1984.
If this is a request for sllowable for a newly drilled or despenwell, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of corne well name or number, or transportes or other such change of condition

May 12, 1986

Prod. Acctq. Super.

(Date)

(Tule)