NEW MEXICO OIL CONSERVATION COMMISSION MISCELLIANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED August 5, 1958 POOL Underignated This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtain Commenced drilling e 6:00 TM, August 4, 1958 Set 299' 68-5/8" Eag., seameded see bottom 1/210 sks. neat ceasent. Plug down 11 145 AM, August 5, 1998. Girculate seasent. WOC 24 hours. Tested 8-5/8" Cag. w/5008 for 30 minutes, held OK. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Those. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production of the formation given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arneld Title Superviso Dist. # 3	СОМР	ANY	Agnolia Pet		ddress		x 2/	,06, 1	iobbs,	Nev Me	xice	
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results obtain Governmend drilling @ 6100 PM, August 4, 1978 Set 299' & 8-5/8' Edg., cemented on bottom w/210 slts, neat cement. Flug down 1145 AK, August 5, 1998. Circulate cement. WCC 24 hours. Tested 8-5/8' Cag. w/500f for 30 minutes, beld OK. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producting Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed Entery C. Arneld Title Superisor Dits # 3 DOLL Tong Test of Casing Shut-original Signed E		_		`	•	,	_	<i>(</i> : 00			ח	411
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