

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(GAS)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

9/12/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company McDaniel Unit, Well No. 1, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 22, T. 24N, R. 1W, NMPM., Undesignated Pictured Cliffs Pool
Unit Letter

Rio Arriba

County. Date Spudded 8/1/58 Date Drilling Completed 8/16/58
Elevation 7202 Total Depth 3070 PBD -

Please indicate location:

| | | | |
|---|--------------|---|---|
| D | C | B | A |
| E | <u>2310'</u> | G | H |
| L | K | J | I |
| M | N | O | P |

Top 2984/Gas Pay 2984 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2984 2996
Open Hole - Depth - Casing Shoe 3070 Depth - Tubing 2978

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------------|--------------|------------|
| <u>8-5/8"</u> | <u>299'</u> | <u>210</u> |
| <u>5-1/2"</u> | <u>3061'</u> | <u>120</u> |
| | | |
| | | |

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 703 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,000 gal wtr + 18,000# sand

Casing 738 Tubing 737 Date first new oil run to tanks -
Press. 738 Press. 737

Oil Transporter -

Gas Transporter Committed to Transwestern Pipe Line Company

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 12, 1958, 1958

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: -

Title Supervisor Dist. 3

MAGNOLIA PETROLEUM COMPANY

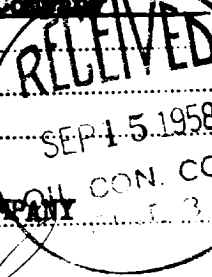
(Company or Operator)

By: Lee E. Robinson, Jr.
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Lee E. Robinson, Jr.

Address Box 2406, Hobbs, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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