

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Abraham, Well No. 1-E, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 24, T. 24N, R. 2W, NMPM., So. Blanco P.C. Ext. Pool
Unit Letter
Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| X | | | |
| L | K | J | I |
| M | N | O | P |

1650'N, 1070'W

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8 5/8" | 86' | 70 |
| 5 1/2" | 3495' | 100 |
| 1 1/4" | 3420' | --- |

County. Date Spudded 7-7-58 Date Drilling Completed 7-29-58
Elevation 7476' Total Depth 3505' ~~3459'~~ 3459'
Top Oil/Gas Pay 3412' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3412-3428

Open Hole None Depth Casing Shoe 3505' Depth Tubing 3420'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 702 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,200 gal. water & 30,000# sand

Casing 877 Tubing Date first new
Press. 877 Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by La Plata Gathering System, Inc. as the Abraham
#1. El Paso Natural Gas Company has purchased this well with name changed to the El Paso
Natural Gas Abraham No. 1-E. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

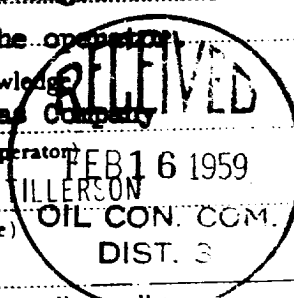
Approved FEB 16 1959, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)
ORIGINAL SIGNED J.J. MILLERSON
By: (Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico



| OIL CONSERVATION COMMISSION | | |
|-----------------------------|---|---|
| AZTEC DISTRICT OFFICE | | |
| No. Copies Received | 5 | |
| DISTRIBUTION | | |
| Operator | 1 | |
| Santa Fe | 1 | |
| Protraction Bldg. | | |
| State Land Office | | |
| U. S. G. S. | | |
| Transporter | 1 | ✓ |
| File | | |