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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Abraham E
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 1
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 1070 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 24N RANGE 2W NMPM.	10. Field and Pool, or Wildcat So. Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 7466' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because of non-production it is planned to plug and abandon this well as follows:

Kill well and spot a 30 sack cement plug on bottom (30 sks. will fill from P.B.T.D. of 3459' to 3200').

Pull tubing and perforate 4 holes at 3150' and spot a 30 sack cement plug at 3150'.

Determine free point of 5 1/2" casing. If the free point is at 800' or deeper, shoot off above free point and spot a 30 sack cement plug on casing stub by displacing down freed casing (30 sk. = 105'). If less than 800' of casing is free, casing will not be shot.

If casing is pulled, place a 25 sack cement plug in bottom of surface casing.

If casing is not pulled, place 15 sacks of cement in 5 1/2" - 8 5/8" casing annulus.

Place a 15 sack cement plug at surface with a P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**

SIGNED _____

TITLE **Petroleum Engineer**

OIL CON. COM. DIST. 3

5-22-69

APPROVED BY **Emmye Lamb**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Sup. Dist. Eng.**

DATE **5-26-69**