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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Petroleum Consultants, Inc.

Address
1420 Carlisle N.E., Suite 202, Albuquerque, New Mexico 87110

Reason(s) for filing *(Check proper box)*
New Well [ ]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [X]
Dry Gas [ ]
Casinghead Gas [ ]
Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Connie	5	Escrito Gallup	State, Federal or Fee Federal	SF078924

Location
Unit Letter G ; 1850 Feet From The North Line and 1650 Feet From The East

Line of Section 21 Township 24N Range 7W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Inland Corp.
Address *(Give address to which approved copy of this form is to be sent)*
Box 1528, Farmington, N.M.

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
Petroleum Consultants, Inc.
Address *(Give address to which approved copy of this form is to be sent)*
1420 Carlisle, NE, Albuquerque, N.M.

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	21	24N	7W	Yes	3-17-61

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations _____ Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method *(pitot, back pr.)*	Tubing Pressure *(Shut-in)*	Casing Pressure *(Shut-in)*	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
President
Title
August 11, 1975
Date

OIL CONSERVATION COMMISSION

APPROVED AUG 13 1975, 19__

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.