

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Connie

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21, T24N, R7W

12. COUNTY OR PARISH

Rio Arrib

13. STATE

New Mexico

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Petroleum Consultants, Inc.

3. ADDRESS OF OPERATOR

1420 Carlisle Blvd., NE Suite 202, Albuquerque, NM 87110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7111 KB & 7100 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-76
thru
6-7-76

Move in - rig up pulling unit - Big A Well Service. Ran retrievable bridge plug and packer to locate casing leak. Found casing leak at 3346'. Squeeze hole in casing with 150 sacks class "B" cement + 0.6% Halad 9 to 650 psi. Wait on cement 24 hours. Drill out. Test casing. Would not hold pressure. Resqueeze hole at 3346' with 150 sacks class "B" + 2% CaCl₂ to 1000 psi. Drill out. Run tubing. Could not swab well dry. Casing repair job unsuccessful. Shut in for further evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack D. Cook

TITLE Agent

DATE 9-27-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE