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Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NIM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRANS	PORT OIL	AND NA	TURAL GA						
Operator Connecto Inc.		Well A			MNO. 0390540300						
Address	Conoco Inc.					1 30-3 70 0 10000					
3817 N.W. Expr	essway, (Oklahoma	a City, O	K 7311		 					
Reason(s) for Filing (Check proper box) New Well		hange in Tra	nmorter of:	∐ Oth	et (Please expl	ain)					
Recompletion	Oil	V Dry									
Change in Operator	Caninghead (Jas [Cor	ndensate								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS	E									
Lease Name	Well No. Pool Name, Including								Lease Lease No. ederal or Fee C-36		
Location V.E. HATNET	<u>i</u>	7_16	VTE100	CARU	7	17/2	DIAN	!	20		
Unit Letter	. 16	50 Fe	t From The	\sim μ_0	e and	020 Pe	et From The _	W	Line		
0.1	206	1	2	ر		o Ar	cicity 4	}_	0		
Section Townshi	p JYM	J Ra	nge J	, N	мрм,	O FIG	10104		County		
Ш. DESIGNATION OF TRAN				RAL GAS					-;		
Name of Authorized Transporter of Oil	_ ф	r Condensate		Address (Gi	ve address to w	hich approved	copy of this jo	m u lo be se	2 85355		
Name of Authorized Transporter of Carl	Address (Give address to which approved copy of this form is in he sent)										
Conoco Ne.					3817N.W. Expression Clatoma City OK 73112						
If well produces oil or liquids, give location of tanks.	Is gas actually connected? (When?)										
If this production is commingled with that	from any other	lease or pool	give comming			K-500	4				
IV. COMPLETION DATA											
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Hif Res'v		
Date Spudded	Date Compl.	Ready to Pro	i xd.	Total Depth	J	<u> </u>	P.B.T.D.	1	<u>.J</u>		
				T. AVIA. B.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	tion	Top Oil/Gas Pay			Tubing Depth				
Perforations	.J			1			Depth Casin	g Shoe			
					u d bricot		<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .				
NOCE SIZE	CASING & TOBING SIZE				02. 111 02.						
					· · · · · ·		 				
V. TEST DATA AND REQUE	ST FOR AL	LOWAB	LE								
OIL WELL (Test must be after		il volume of l	oad oil and must	be equal to o	r exceed top all fethod (Flow, p	lowable for th	is depth or be	for full 24 hou	rs.)		
Date Like Men Oit Knu to rank	Date of Test			Troducing iv	iculod (1 ion, p						
Length of Test	Tubing Press	ture		Casing P	4-56	EIVI	Choto Size				
				Water - All				FPB	1 WE		
Actual Prod. During Test	Oil - Bbls.			Water - Apr	AUG2	9 1990	787		NAR		
GAS WELL				J		ואו או	, uu	SFP24	1000		
Actual Prod. Test - MCF/L	Length of To	est .		Bbls. Conde	HARMMET	ነ ታ . ህ ላ	Cravity of		1330		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				DIST 3 Casing Pressure (Shut-in)			Onoke Size CON. DIV.				
Testing Method (pitot, back pr.)	luoing Pres	pire (Snut-m)	1	Casing ries	suic (Silut-iu)		Clore Size	DIST.	3		
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IANCE						~ 4 4		
I hereby certify that the rules and regu	ulations of the C	il Conservati	ion		OIL CO	NSEHV	AHON	DIVISIO	אכ		
Division have been con plied with and that the information given above is true and complete to he best of my knowledge and belief.				Date Approved SEP 2 5 1990							
	•			Dat	e Approve	8G	<u> </u>				
Lator Santor					By 3 w de						
Signitule J. E. Barton	SUPERVISOR DISTRICT #3										
Printed Name	/ 40	5) 948-	ide 31.20	Title	9	SUPE	HVISOR	DISTRICT	13		
Date	140	Teleph				•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for a lowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.