

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 10-19-55

Operator R&G DRILLING COMPANY, INC. Lease Micarilla 37-A Well No. R&G #14

Unit
1/4 Section NE Letter B Sec. 23 Twp. 24N Rge. 5W

Casing: 9 5/8 "O.D. Set At 0 Tubing 5 1/2 "WT. Set at 2406

Pay Zone: From 2360 to 2436 Gas Gravity: Meas. Est.

Tested Through: Casing X Tubing

Test Nipple 2" I. D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 720 Tubing: 720 S.I. Period 7 days

Time Well Opened: 9:00 A. M. Time Well Gauged: Noon

Impact Pressure: _____

Volume (Table I) (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III). (c)

Multiplier for SP. Gravity (Table IV). (d)

Ave. Barometer Pressure at Wellhead (Table V).

Multiplier for Barometric Pressure (Table VI). (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 720

Witnessed by: _____ Tested by: R & G DRILLING COMPANY, INC.

Company: _____ Company William C. Russell

Title: _____ Title: President

