

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 FNL 850 FEL Sec 23 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6733 GR

5. LEASE DESIGNATION AND SERIAL NO.
SF 078563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Byrd

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23 T24N R7W NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/26/89 Notified Marko Keckman of BLM that would be repairing well the following day.

9/27/89 Mixed 50 sacks of Class B neat cement with a yield of 1.18 cubic feet per sack or 59 cubic feet at 15.6 pounds per gallon. (Approximately 10½ barrels of slurry.) Pumped into bradenhead at 200 psi at a 1¼ barrel per minute rate. Held 180 pounds when stopped pumping. No flow back when released pressure. Closed bradenhead valve. Will continue to monitor bradenhead pressure.

RECEIVED

MAR 16 1990

OIL CON. DIV./
DIST. 3

Accepted For Record

MAR 13 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice President

DATE 10-5-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side