

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other2. NAME OF OPERATOR
Grace Petroleum Corporation3. ADDRESS OF OPERATOR 1515 Arapahoe Street
3 Park Central, Suite 333, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 1720' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) Change Plans ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐
☐
☐RECEIVED
JUN 8 1983(NOTE: Report results of multiple completion or plug change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
OIL CON. DIV.
DIST 3

5. LEASE SF 078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lybrook 199. WELL NO.
#110. FIELD OR WILDCAT NAME
Devils Fork Field11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T42N, R6W12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6631' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon the Gallup zone and recompleate and test the Pictured Cliffs as follows:

1. Run CBL/CCL from DV tool (2199') to top of cement and evaluate cement integrity.
2. Set retainer at \pm 5300' and squeeze Gallup perms 5326-5394', 5510-5590' with 100 sx Class "G" cement.
3. Spot a 25 sx plug inside 7" casing across point lookout from 4360-4235'.
4. Spot a 20 sx plug inside 7" casing from 3628-3528' to cover top of Meraverde.
5. Pressure test casing to 3200 psi. Set CIBP if necessary & retest. (OVER-CONT.)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald C. Smith TITLE Sr. Operations Engineer DATE June 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:APPROVED
JUN 14 1983

JAMES F. SIMS

*See Instructions on Reverse Side

ENCLOSURE