## NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 DISTRIBUTION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE NAME CHANGE Name Change OIL Amerada Petroleum Corp. I RANSPORTER AMERADA HESS CORPORATION GAS TO AMERADA DIVISION, AMERADA HESS CORPORATION O: Amerada Hess Corp. OPERATOR PRORATION OFFICE Effective 7-1-69 EFFECTIVE OCTOBER 1, 1969. Operator Amerada Petroleum Corporation Address P. O. Box 1469, Durango, Colorado Other (Please explain) Reason(s) for filing (Check proper box, Change in Transporter of: New Well Change to go in effect 4/1/66. Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation .ease No. State, Federal or Fee Basin Dakota Jicarilla Apache "B" Feet From The South Feet From The North Line and 1000 Unit Letter Range 5W , NMPM, Rio Arriba Township 24N Line of Section 19 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 321 West Douglas, Wichita, Kansas Address (Give address to which approved copy of this form is to be sent) Rock Island Oil & Refining Co., Inc. Name or Authorized Transporter of Casinghead Gas \_\_\_\_\_ or or Dry Gas When Is gas actually connected? Twp. R.ge. If well produces oil or liquids, give location of tanks. 5W 24N A 19 If this production is commingled with that from any other lease or pool, give commingling order number V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls Oil-Bbls. Actual Prod. During Test pist. **GAS WELL** wity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 5 1966

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Signature)
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(Title)

(Date)

April 1, 1966

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed Emery C. Arnold

Supervisor Dist. # 3

Federal

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.