NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Address New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner Jicarilla Apache "B" Unit Letter 🔼

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NAME CHANGE AMERADA HESS CORPORATION Name Change TO AMERADA DIVISION, AMERADA HESS CORPORATIOA Merada Petroleum Corp. To: Amerada Hess Corp. Amerada Petroleum Corporation Effective 7-1-69 P. O. Box 1469, Durango, Colorado Reason(s) for filing (Check proper box) Other (Please explain) Change to go in effect 2/1/66. Dry Gas OilCasinghead Gas Condensate X NAME CHANGE AMERADA HESS CORPORATION TO AMERADA DIVISION, AMERADA HESS CORPORATION EFFECTIVE OCTOBER 1, 1969. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation ease No. State, Federal or Fee Federal 9 Basin Dakota Feet From The North Line and 990 Feet From The East __;_990___ Line of Section 20 Township 24N Range 5W , NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 321 West Douglas Wichita, Kansas
Address (Give address to which approved copy of this form is to be sent) Rock Island Oil & Refining Co., Inc.
Name of Authorized Transporter of Casinghead Gas or Dry Gas When Twp. Rge. Is gas actually connected? Unit If well produces oil or liquids, 24N A 20 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Deepen New Well Oil Well Gas Well $\label{eq:Designate Type of Completion - (X)} Designate \ Type \ of \ Completion - (X)$ Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to a exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure FEB3 Water - Bbls. Oil - Bbls. ST. COIL COM Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED FEB 3 1966 I hereby certify that the rules and regulations of the Oil Conservation Original Signed Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor Dist. # 3 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Foreman (Title) January 31, 1966

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.