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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Bco, Inc. Address P.O. Box 669, Santa Fe, N.M. 87501 Other (Please explain) Reason(s) for filing (Check proper box) To show Bco as transporter and not El Paso Nat Gas Co. Bco has Dry Gas Recompletion OIL been the transporter for many years. Casinghead Gas XXX Condensate Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Well No. State, Federal or Fee Federal Stephenson Escrito Gallup Location D Feet From The Line and Unit Letter Line of Section 22 Township 24N Range 7W , NMPM, Rio Arriba County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XXX or Condensate 🔲 P.O. Box 669 Santa Fe, N.M. 87501 Bco, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead GasXX or Dry Gas P.O. Box 669 Santa Fe, N.M. 87501 Bco, Inc. Is gas actually connected? Sec. Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Not applicable old well. Plug Back Workover Same Restv. Diff. Restv. Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed be able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Not applicable old well Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Costng Pressure Tubing Pressure Length of Test Gas - N MAY 11 1972 Water - Bbls. Oll Bbls. Actual Prod. During Test OIL CON. COM. Not Applicable old well GAS WELL Ciravity of Condendate T. Bhis, Condensate/MMCF Actual Frod, Test-MCF/D Length of Test Choke Size Casina Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAY : 19/2 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

TITLE .

5-9-72

(Signature) President

(Title)

This form tate be filed in compliance with RULE 1104,

If this is a manual for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new antirecompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.