Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos	Rd., Aztec, NM	87410
---------------------------------	----------------	-------

I. Operator		TO TO	ANIC		VABLE AND			IN .			
i		1011	ICINO	-URI	OIL AND N	A I UHAL (ell API No.			
BCO, Inc.					300900537						
Address	T- M4 0:	7501									
135 Grant, Santa Reason(s) for Filing (Check proper	re, NM 8.	/301 .				ther (Please ex	-1-:-1				
New Well	,	Change	in Trans	porter of:		uler (Flease exp	жаін)				
Recompletion	Oil		Dry (. –							
Change in Operator If change of operator give name	Casingl	head Gas 🗵	Cond	ensate [
and address of previous operator									**		
II. DESCRIPTION OF W	ELL AND L	EASE			-				······································		
Lease Name		Well No.	Pool 1	Varne, Inc	luding Formation		Kin	d of Lease		Lease No.	
Stephenson		1-32	E	scrito	Gallup	•	XX	EXFederal XXX		14021-B	
Location Unit Letter D		700			_						
Unit LetterD	:	780	_ Feet F	rom The	north L	se and $\frac{6}{}$	60	Feet From The	wes	t Lin	
Section 22 To	ownship 2	4N .	Range	7	7W , N	мрм, Ri	o Arril	oa ·		County	
III. DESIGNATION OF T	RANSPORT	ER OF O	IL AN	ID NAT	URAL GAS	_					
Name of Authorized Transporter of Oil Tyl or Condensate					Address (Gi	ve address to w	hich approv	ed copy of this f	form is to be s	ent)	
Giant Refining . Name of Authorized Transporter of	Catinohead Gas	[XX]	or Dry	Gae [ton, NM		· 	
BCO, Inc.	ceangical Cas	LXX.	or Dry	Car	135 Gr	re address io wi	hich approx	ed copy of this f NM 87501	orm is to be s	ent)	
if well produces oil or liquids,	Unit	Sec.	Twp.	Rg	e. Is gas actual	y connected?	Whe		<u> </u>		
ive location of tanks.	D	22	24N	7 W		s		?			
this production is commingled with V. COMPLETION DATA	that from any ot	her lease or p	pool, giv	e commin	ngling order num	ber:					
Designate Type of Complete	tion - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Pate Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>	_l	
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation		Top Oil/Gas I	ay		Tubing Depth			
erforations					<u> </u>			Depth Casing Shoe			
								Depth Casing	Shoe		
HOLE SIZE	<u>T</u>	UBING, (CASIN	G AND	CEMENTIN	G RECORI)	-			
HOLE SIZE	CAS	SING & TUE	SING SI	ZE	DEPTH SET			SACKS CEMENT			
		 -			 			 			
					<u> </u>						
TEST DATA AND DEGL	PCT POD A	112001									
TEST DATA AND REQUIL WELL (Test must be after	EST FOR A	LLUWAI	BLE			_					
	- recore. y 69 166	at rotune of	иши он		De equal to or e	xceed top allow	whie for this	danch on he for	. 6.11 24 L	- 1	
IL WELL (Test must be after the First New Oil Run To Tank	Date of Test	t		una musi	Producing Met	od (Flow num	n non life a	tachin or be jor	Juli 24 hours	<u>., </u>	
te First New Oil Run To Tank	Date of Test	t		ana musi	Producing Met	nod (Flow, pum	p, gas lift, e	(c.)			
te First New Oil Run To Tank	Date of Test Tubing Pres	·		ons musi	Producing Metal	nod (Flow, pum	p, gas lift, e	(c.)	CE!		
te First New Oil Run To Tank	Tubing Pres	·		and musi	Casing Pressure	nod (Flow, pum	p, gas lift, e	Choke Size	CEI	W E IT	
te First New Oil Run To Tank	Date of Tes	·		and must	Producing Med	nod (Flow, pum	p, gas lift, e	(c.)	CEI	W E Fr	
te First New Oil Run To Tank ngth of Test tual Prod. During Test	Tubing Pres	·		ana musi	Casing Pressure	nod (Flow, pum	p, gas lift, e	Choke Size	CEI	W E Fr	
te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Tubing Pres. Oil - Bbls.	sure			Casing Pressure Water - Bbis.	nod (Flow, pum	p, gas lift, e	Choice Size	C E 191 11-0 6 191 11-13 2	W E Fr	
te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	Tubing Pres	sure			Casing Pressure	nod (Flow, pum	p, gas lift, e	Choke Size Gas- MCF Gravity of Con	C []	VEF 39 DIV	
te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D	Tubing Pres. Oil - Bbls.	SUITE SUITE			Casing Pressure Water - Bbis.	e/MMCF	p, gas lift, e	Choke Size Gas- MCF Gravity of Con	C E 191 11-0 6 191 11-13 2	VE F	
te First New Oil Run To Tank Ingth of Test Itual Prod. During Test AS WELL Itual Prod. Test - MCF/D Ing Method (pitot, back pr.)	Tubing Press Oil - Bbis. Length of Te	sure est sure (Shut-in)			Casing Pressure Water - Bbls. Bbls. Condensat	e/MMCF	p, gas lift, e	Choke Size Gas- MCF Gravity of Con	C []	VE F	
te First New Oil Run To Tank Ingth of Test Itual Prod. During Test AS WELL Itual Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC	Tubing Press Oil - Bbls. Length of Te	sure est ure (Shut-in)	ANC		Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure	e/MMCF	p, gas lift, e	Choke Size Gas- MCF Gravity of Con Choke Size	L 0 6 19:	VE F	
te First New Oil Run To Tank Ingth of Test Itual Prod. During Test AS WELL Itual Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with an	Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF Culations of the Oid that the informations	sure est COMPLI il Conservation gives a	ANC		Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure	e/MMCF	p, gas lift, e	Choke Size Gas- MCF Gravity of Con	L 0 6 19:	VE F	
te First New Oil Run To Tank Ingth of Test Ital Prod. During Test AS WELL Ital Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with an	Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF Culations of the Oid that the informations	sure est COMPLI il Conservation gives a	ANC		Casing Pressure Water - Bbls. Bbls. Condensat	e/MMCF (Shut-in)	ERVA	Choke Size Gas- MCF Gravity of Con Choke Size	LO 6 193	DIV	
te First New Oil Run To Tank Ingth of Test Ital Prod. During Test AS WELL Ital Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with and true and complete to the best of my	Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF Culations of the Oid that the informative knowledge and	sure est COMPLI il Conservation gives a	ANC		Casing Pressure Water - Bbls. Bbls. Condensat	e/MMCF (Shut-in) L CONS	ERVA	Choke Size Gas- MCF Gravity of Con Choke Size TION DI	LO 6 193	VE F	
ngth of Test AS WELL and Prod. During Test AS WELL and Prod. Test - MCF/D and Method (pitot, back pr.) OPERATOR CERTIFIC thereby certify that the rules and regulation have been complied with and true and complete to the best of my fighture	Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF Culations of the Oid that the informative knowledge and	sure est COMPLI il Conservation gives a	ANC		Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure Ol	e/MMCF (Shut-in) L CONS	ERVA	Choke Size Gas- MCF Gravity of Con Choke Size	LO 6 193	NE III	
ingth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with and a true and complete to the best of my figurature James P. Bennett	Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF Culations of the Oil d that the information of the Oil who wheel ge and the oil of the Oil who wheel ge and the oil of the Oil who wheel ge and the Oil who who wheel ge and the Oil who wheel ge and the Oil who	sure est COMPLI il Conservation gives a	ANC.	E	Casing Pressure Water - Bbls. Bbls. Condensat	e/MMCF (Shut-in) L CONS	ERVA	Choke Size Gas- MCF Gravity of Con Choke Size TION DI	USION 6 1989	NE III	
ngth of Test AS WELL and Prod. During Test AS WELL and Prod. Test - MCF/D and Method (pitot, back pr.) OPERATOR CERTIFIC thereby certify that the rules and regulation have been complied with and true and complete to the best of my fighture	Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF (ulations of the Oid that the informative knowledge and	sure Shut-in) COMPLI il Conservation ation given al belief.	ANC. on bove	E	Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure Ol	e/MMCF (Shut-in) L CONS pproved	ERVA	Choice Size Gas- MCF Gravity of Con Choice Size TION DI	USION 6 1989	DIV	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. Fill one out to touch and VI for changes of courses.