(November 1983) (Formerly 9-331)	DEPARTMENT	AND MANAGEMI	TITIOIC verse mue)	tructions of	/ 3.		GNATION	AND SERIAL NO.
						M -0140		
SUNE (Do not use this for	DRY NOTICES A form for proposals to dri	ND REPORTS	S ON WELLS ug back to a different ch proposals.)	reservoir.	5.	IP INDIAN,	ALLOTTEE	OR TRIBE NAM
OIL X . GAS ELL	OTHER		1	1	7.	UNIT AGREE	MENT NA	ME
2. NAME OF OPERATOR BCO, Inc.:					8.	PARM OR LE	MAN BBA	£
3. ADDRESS OF OPERATOR		<del></del>				tephens	on 🔙	
135 Grant,	Santa Fe, New	Mexico 875	01 .		<b>J</b> .	1.		
LOCATION OF WELL (Rep See also space 17 below At surface	port location clearly and	in accordance with	any State requirement	8. •	10.	FIELD AND	POOL, OR	WILDCAT
						Escrito Gallup ·		
780 FNL 660 FWL 22-24N-7W NMPM					11.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. PERMIT NO.	15. ELEV	ATIONS (Show whether	OF ST GR etc.)			22-24N-		IPM ·
15. ELEVATIONS (Show whether of, RT. GR. etc.) 7140 GR					_	COUNTY OR	1	
8.	Check Appropriate	Roy To Indiana	N- (N)				ua ·	New Mexi
No:	Check Appropriate	s nox to indicate	r individe of Notice		••			
TEST WATER SHUT-OFF		TER (1.0-11-			SEQUENT 1	REPORT OF:		
FRACTURE TREAT	MULTIPLE C		WATER SHO			REPA	AIRING WE	LL
SHOOT OR ACIDIZE	ABANDON*		FRACTURE 2	REATMENT	X		BING CAB	<del> </del>
REPAIR WELL	CHANGE PLA	ANS	(Other)				DONMENT	[[
(Other)	Other)  (Note: Report results Completion or Recomp  CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true veries.					ultiple comp Report and	letion on	Well
9/22/93 B	lalliburton Ser	vices pumped	tent details, and give exations and measured	<b>5%</b> FeHCI	. to tr			
	Halliburton Ser	vices pumped	250 gallons 1	<b>5%</b> FeHCI	. to tr			
	Halliburton Ser	vices pumped	250 gallons l well back in	5% FeHCI product	. to tr			
	Halliburton Ser	vices pumped	250 gallons 1	5% FeHCI product	. to tr		(O)	
	Halliburton Ser	vices pumped	250 gallons l well back in	5% FeHCI	. to tr		(O)	
	Halliburton Serproducing forma	vices pumped	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr		55 Stp	26 (F) (B)
	Halliburton Ser	vices pumped	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr		55 S.2 S.5	
	Halliburton Ser	vices pumped	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr		55 S.2 S.5	M 30 30 30 30 30 30 30 30 30 30 30 30 30
	dalliburton Ser	vices pumped	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr	ceat 000	55 S.2 S.5	AECEIVED
	Halliburton Ser	vices pumped	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr		55 Stp	MJ33%
	Halliburton Ser	vices pumped	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr	ceat 000	55 S.2 S.5	M 30 30 30 30 30 30 30 30 30 30 30 30 30
p	producing forma	vices pumped tion. Placed	250 gallons 1 well back in SEP 3 0	5% FeHCI product	. to tr	ceat 000	55 S.2 S.5	M 30 30 30 30 30 30 30 30 30 30 30 30 30
p	foregoing is true and co	vices pumped tion. Placed	250 gallons 1 well back in SEP 3 0	5% FeHCI product	to tr	CO SCHOOL STATE	44:11:17 \$2 42SE	M
I hereby certify that the	foregoing is true and co	vices pumped tion. Placed	250 gallons 1 well back in SEP 3 0	5% FeHCI product	to tr	DATE Se	23 ST 24 THE P. 1. 44	2, 1993
I hereby certify that the SIGNED Eligal.	foregoing is true and co	vices pumped tion. Placed	250 gallons 1 well back in SEP 3 0	5% FeHCI product	to tr	CO SCHOOL STATE	23 ST 24 Mil. 44	2, 1993
I hereby certify that the SIGNED LIGHT (This space for Federal of APPROVED BY	foregoing is true and co	vices pumped tion. Placed	250 gallons 1 well back in SEP 3 0	5% FeHCI product	c to tr	DATE SO	PR REC	2, 1993
I hereby certify that the SIGNED LISAL (This space for Federal of APPROVED BY	foregoing is true and co	vices pumped tion. Placed	250 gallons 1 well back in SEP 3 0	5% FeHCI product	c to train.	DATE SEP 27 NGTON DIS	28 STP 24 AMI: 44 PR REC	2, 1993 CORD