

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUN 14 1996

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-014021-B

6. If Indian, Allottee or Tribe Name  
NAME

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
STEPHENSON #1

9. API Well No.  
30-039-00537 05422

10. Field and Pool, or Exploratory Area  
ESCRITO GALLUP

11. County or Parish, State  
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.  
1331-17th Street, Suite 300, Denver, CO. 80202 (303)672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
780' FNL; 660' FWL, Section 22, T24N-R7W  
D

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair, Cement  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ATTACHED TO THIS "SUBSEQUENT REPORT" SUNDRY ARE DAILY REPORTS OF ACTIVITIES IN REGARD TO THE CASING REPAIR - CEMENT WORK DONE, AS ORIGINALLY REPORTED TO YOU IN SUNDRY NOTICE OF INTENT DATED APRIL 6, 1995 AND APPROVED BY YOUR OFFICE ON APRIL 18, 1995.

RECEIVED  
JUN 19 1996

OIL CON. DIV.  
DIST. 2

1c

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title PRODUCTION SUPERINTENDENT

Date JUNE 12, 1996

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

JUN 17 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

MOCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]

**QUESTAR ENERGY COMPANY**  
**STEPHENSON NO. 1-22**

**4/4/95**

**3:30PM** Rig on Stephenson location at 4:00PM. Rig up and pick up one joint. Go in 29' - tag and lay joint down.

**4/5/95**

**7:30AM** Warm up rig and rig up BOP. Trip out of hole and pick up retrievable bridge plug and RTTS packer. Go in hole and set bridge plug 5,878' with 99.5 stands. Pull up one joint and set packer. Test to 1,000' - ok. Unset packer and circulate mud out. Start locating hole in casing - didn't finish determining hole sizes and location. Shut well down.

**4/6/95**

**7:30AM** Warm up and finish finding holes in casing - 2 holes (one is between 2,674' and ~~2,760~~<sup>2,709</sup>4', the other is between 2,590' and 2,560'. Hole will communicate from one to the other but cannot pump much into either one. Trip out of hole with packer. Go in with easy drill. Cement retainer set @ 2,649'. Strapped pipe. Halliburton squeeze with 50 sacks of Class "B" with 2% calcium chloride mixed at 15.6 with a yield of 1.18. Finish cement job. Put 500# on squeeze. Close valve and release Halliburton rig and crew until morning.

**4/7/95**

**7:30AM** Crew on location - warm up rig and trip out of hole with tubing. Go back in with 4 drill collars, scraper and bit. Tag cement at 2,460'. Drill good cement through 2,645'. Tag cement retainer. Drill cement retainer in 3-1/2 hours. Continue drilling cement below retainer to 2,655'. Circulate hole - clean and pull up 1 stand and shut well in until Monday.

**QUESTAR ENERGY COMPANY**  
**STEPHENSON NO. 1-22**

**4/10/95**

**7:30AM** Crew on location. Warm up rig and prime up pump. Start drilling cement at 2,655' - drill good cement through 2,704'. Fell through had 10 to 15 stringers below 2,704'. Hang swivel back - run three more stands. All clear. Pressure test to 500# - 485 in 20 minutes. Call it good. Pick up retainer and go in hole to top of sand. Stop and drain pit of cement and H<sub>2</sub>O. Clean out pit. Fill with fresh water. Shut down - will circulate sand in morning.

**4/11/95**

**7:30AM** Crew on location. Warm up rig and prime pump. Break circulation. Circulate out sand from on top of bridge plug. Latch on to plug. Come out of hole. Release plug. Pick up seat nipple and notch collar. Trip in hole with tee. Load well same place as before with 100 stands and 10' sub. Rig down BOP's. Rig up swabbing equipment. Start swabbing at 2:00PM. Pull total of 20 swabs. Recovered 50 barrels of H<sub>2</sub>O. Leave fluid level at 5,500 FFS. Shut well down until morning.

**4/12/95**

Warm up rig. Go in with swab. Fluid level at 5,100 FFS. Swab all day. Pull total of 33.00 barrels H<sub>2</sub>O with 1% oil and last three runs. Leave fluid level at 5,900. Shut well in until morning.

**4/13/95**

**7:30AM** Warm up rig. Go in with swab. Fluid level at 5,200 FFS. First run - 2.5 barrels (20% oil). Pull 5 runs and made 9.58 barrels. Total fluid recovered - 92.58 barrels. Rig down. Move rig to Judy #3.