Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	,,,,,,	TO TRA	ANSP	ORT OIL	AND NA	TURAL G	AS				
Operator			i	API No.							
BCO, Inc.							1	30039234	04 ·	· ·	
135 Grant, Santa Fe,	NM 875	01 ·									
Reason(s) for Filing (Check proper box)				 	O	her (Please exp	lain)			-	
New Well		Change in									
Recompletion	Oil Casinghea		Dry G	-							
If change of operator give name	Campion	- C	Collec			· · · · · · · · · · · · · · · · · · ·					
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		12								
Lease Name Escrito Gallup Unit	Well No. Pool Name, Incl allup Unit 18 Escrit				ding Formation King Sallup Signature			of Lease No. Federal XXXXX SF-078924-			
Location			<u> </u>		<u>-</u>	,				370724 11	
Unit LetterC	_ :79	0 .	Feet F	rom The _1	orth' Li	ne and <u>1650</u>) ·	et From The	west	Line	
Section 21 Townshi	in 24N		Dance	7 W		MPM. Ric	Arriba			Country	
Section 21 Townshi	<u>p 2411</u>		Range	7 11	<u> </u>	MITML, ICE	2.111104			County	
III. DESIGNATION OF TRAN	SPORTE			D NATU			F - E 1 1 1 1 1 1 1 1 1			1	
Name of Authorized Transporter of Oil	of Oil XX or Condensate				Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499						
Giant Refining me of Authorized Transporter of Casinghead Gas XX or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
BCO, Inc.					135 Grant, Santa Fe, NM 87501						
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw			Rge.	1 -			Vhen ?			
If this production is commingled with that		21	24N '	7W		S '		9/15/6	1'		
IV. COMPLETION DATA	nom any one	CI PORME OF	poor, gr	e commung	ing order mur		 				
Designate Type of Completion	- (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.	-	Total Depth			P.B.T.D.			
					Top Oil/Gas	Pav					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top officer 15,			Tubing Depth			
Perforations								Depth Casing Shoe			
						,		<u> </u>			
TUBING, CASING ANI									CACKO OFMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>										
V. TEST DATA AND REQUES	T FOD A	LLOWA	RIF					<u> </u>			
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top all	owable for thi	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
1 4 1/T-2					Casina Pros			Choke Size		· -•,	
Length of Test	lubing Pres	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCFa			
								<u> </u>			
GAS WELL										23	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	mic/MMCF	والمعارف الماسان	Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
, , , , , , , , , , , , , , , , , , ,											
VI. OPERATOR CERTIFICA	ATE OF	COMPI	LIAN	CE		NI 001	IOED) (TION	211/1010		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
					Date		<u> </u>	A	1000		
James & Bennet					By_ But). Chang						
Signature James P. Bennett Office Manager					SUPERVISION DISTRICT # 3						
Printed Name			Title		Title						
6/30/89 Date		983-12 Telep	228 Shone N	<u>:</u> D.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes