NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place) (Date)
CE ADE	HEDE	RV PF	OUESTI	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
(1	Company	or Ope	rator)	TEXAS Federal 3-20 , Well No. 1 , in ME 1/4 NE 1/4
A		Sec	20	(Lesse) T. 2hN R 7W NMPM, Wildcat Po
Unit				
Rio	Arriba	k	····	County. Date Spudded 6-5-57 Date Drilling Completed 9-7-57
Ple	ease indi	icate lo	cation:	Elevation 73kk KB Total Depth 6285 PBTD 6195
ъ Т		D	A	Top Oil/Gas Pay 6112 Name of Prod. Form. Gallup
D	C	В		PRODUCING INTERVAL -
				Perforations 6113-6121 & 7128-6143
E	F	G .	H	Depth Depth Depth Open Hole Casing Shoe 6277 Tubing 6120
L	K	J	I	OIL WELL TEST -
ا ت	4	J	*	Chok Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
·	1		·	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N	0	P	load oil used): 122 bbls,oil, O bbls water in 21 hrs, O min. Size 13
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<u>_</u> _			لــــــا	GAS WELL TEST -
	ection	Z U		Natural Prod. Test:MCF/Day; Hours flowed Choke Size
ubing ,C	Casing an	d Comez	nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	F	cct	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				mor/ bay, mouth from a
				Choke Size Method of Testing
9-5/8	3 141	n	200	Choke Size Method of Testing:
				Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
9-5/8 7	627		200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac dn csg with 58,000 gals crude with 1# sd/gal.
		77		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac dn csg with 58,000 gals crude with 1# sd/gal.
7	627	77		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal. Casing Press. Date first new Oil run to tanks 9-2-57
7	627	77		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal. Casing Press. Date first new oil run to tanks 9=2=57 Cil Transporter Bex Bar Transport
7 2	627	77	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal. Casing Press. January Date first new oil run to tanks 9-2-57 Cil Transporter Bex Bar Transport Gas Transporter News Available at present
7 2 emarks:	627 612	77 20	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal. Casing Press. J200 Tubing Date first new oil run to tanks 9-2-57 Oil Transporter Bex Bar Transport Gas Transporter Neme Available at present is pruchaser of cil. GCR was 1200 CFPB. Potential taken after
7 2 emarks:	627 612	77 20	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal. Casing Press. J200 Tubing Date first new oil run to tanks 9-2-57 Oil Transporter Bex Bar Transport Gas Transporter Neme Available at present is pruchaser of cil. GCR was 1200 CFPB. Potential taken after
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7 2 emarks:	611 611 El Pa	20 Page No.	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal.
7 2 emarks: all 1	627 612 El Pa Load of	20 L1 was	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac da esg with 58,000 gals crude with 1# sd/gal. Casing Press. Jacob Tubing Date first new oil run to tanks 9-2-57 Cil Transporter Bex Bar Transport Gas Transporter Neme Available at present is prachaser of cil. GCR was 1200 CFPB. Potential taken after ered. Cormation given above is true and complete to the best of my knowledge of the complete to the best of my knowledge of the circumstance of the complete to the best of my knowledge of the circumstance of t
7 2 emarks: all 1	627 612 El Pa Load of	20 L1 was	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac dn esg with 58,000 gals crude with 1# sd/gal.
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•	OIL CONSERVATION COMMISSION
•	AZTEC DISTRICT OFFICE
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	Operator 1991
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1 1 1	U. S. U. S.
	Transporter File

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