NO. OF COPIES RECEIVED	1-File			
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	PURCHASED ALL THE ASSETS	
RANSPORTER GAS /	<u>-</u>	INC. THE PURCHASE IN	KING, INC. AND INLAND CRUDE, NCLUDED N. M. S. C. C. HAS BEEN TRANSFERRED TO	
OPERATOR  PRORATION OFFICE		PERMIT # 670 WHICH	CLYDE C. Lamar, PRESIDENT	
Petroleum Const	ultants, Inc.		INLAND CORPORATION	
Address 2820 Central Av	ve., S.E., Albuquerque,	New Mexico		
Reason(s) for filing (Check proper			ange of Corporation	
	Change in Transporter of:		R. Reese & Assoc.,	
Hecompletion  Change in Ownership	Cil Dry Ga Casinghead Gas Conder		leum Consultants,	
If change of ownership give nat and address of previous owner				
I. <u>DESCRIPTION OF WELL A</u>	ND LEASE	me, Including Formation	Kind of Lease	
Connie g		cito Gallup	State, Federal or Fee <b>Federal</b>	
Location	660 Feet From The North_Lir	ne and <b>660</b> Feet From	The West	
Unit Letter;	reet From The Life			
Line of Section 21	, Township 24N Range 7	, xmpm, <b>Rio A</b>	rriba County	
I DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of	of Cil cr Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Ragin Pingling. I		236 Petroleum Plaza Address (Give address to which appr	BldgFarmington	
Name of Authorized Transporter of R1 Paso Natural G		P. O. Box 997, Farm		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1.0 gas	hen: <b>3-61</b>	
give location of tanks.	D 21 24N 7W ed with that from any other lease or pool,	give commingling order number:	3-01	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Comp				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Feol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
		ID CENEVALVIC DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	OT FOR ALL OWARD F	-ft	il and must be equal to or exceed top allor	
V. TEST DATA AND REQUES OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke ha	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga - Mt	
			OCT 1 8 1965	
GAS WELL			OIL CORL COM	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Campes Tie	
Testing Method (pitot, back pr.,	/ Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMP	LIANCE	OIL CONGER	AS 1965 COMMISSION	
		- II		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signe	ed Emery C. Arnold	
<u>.</u>		TITLE	<u>* 5</u>	
ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.		
LEWIS C. JAMESON		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation		
(Signature) Vice President		tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
10-11-65	(Date)	well name or number, or transp	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
(Date)			ust be filed for each pool in multip	

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