NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such of the found of conditions.

FILE	NEGOES: 1	AND	Effective 1-1-65
u.s.g.s.		SPORT OIL AND NATURAL GA	\S
LAND OFFICE	ACTIONIZATION TO TRUIN		
OIL /			
TRANSPORTER GAS /			
OPERATOR /			•
PROPATION OFFICE			
Operator			. 5.
Petroleum Com	nsultants, Inc.		12/2
Address	71-1 VIII Onite 202 11	h NM 97110	
1420 Carlisl	e Blvd. NE, Suite 202, Al		- Cill
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas		
Change in Ownership	Casinghead Gas Condense	die	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	I
Lease Name Connie	2 Escrito Gal		or Fee Federal SF078924
Location	North Line	and 660 Feet From T	The West
Unit Letter D ; 660	Feet From The North Line	und	
Line of Section 21 Tov	vaship 24N Range	7W , NMPM, Rio	Arriba County
Line of Section ZI Tow	montp 2-11	7.0	
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Madress (and analysis	i i
Merit Oil Corporati		152 Petroleum Center B	1dg., Farmington, NM 874
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appro-	• • • • • • • • • • • • • • • • • • •
Petroleum Consultant			E, Albuquerque, NM 87110
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	D 21 24N 7W	Yes	3-61
Visite production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	On - (X)	Idea well workers	
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gua Pul	
			Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORMS		
AND DECLESE !	COD ATTOWARTE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gda-Mor
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bots. Condensate/MMCF	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	CORING LIGHBOURG (STATE)	
		20005570	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	i	
		APR 2.9	1976
I hereby certify that the rules an	d regulations of the Oil Conservation		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYCathanal Signal by 2 H. Suntaink	
above is true and complete to	the boat of my two was all		
		TITLE SUPERVISOR DIST. 48	
P - 17.19 10.		This form is to be filed i	n compliance with RULE 1104.
Borne J. Slavette			lamable for a newly drilled or deepene
(Signature)		well, this form must be accom	cordance with RULE 111.
Presid	ent	- All sections of this form	must be filled out completely for allow
(Title)		i -Li- on new and recombined	MQ112:
April 16, 1976		Tonne to sully of sulpage 7	to the and VI for changes of owne
ADITI 10, 1770		1 Catt nome or number, or transf	porten or other nuch not a found!