Form 3160-5 (November 1983) (Formerly 9-331)

SHOOT OR ACIDIZE

(Other) T&A (Marye Zone)

REPAIR WELL

UNITED STATES DEPARTMENT OF THE INTERIOR (Other in verse aide) BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES (Other instructions on re-

SHOOTING OR ACIDIZING

Budget Bureau No. 1004-0135 Expires August 31, 1985

IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL NO.

SF 078924

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(I)o not use this form for proposa Use "APPLICAT	is to drill or to deepen or plug to TON FOR PERMIT—" for such p	pack to a different reservoir. roposals.)		
OIL CAS CAS OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Grace Petroleum Corporation			Connie	
3. ADDRESS OF OPERATOR			9. WELL NO.	
143 Union Blvd - Suite 760, Lakewood, CO 80228			21-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface DECEIVED			Escrito-Lybook/Marye	
660' FNL & 660' FWL, Sec	ction 21	EUCIVLU	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
NW NW Section 21	· 변호 현소 영화 작소사 *	AUG 0 8 1985	Section 21, T24N-R7W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DI	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	7281' GL, 7292' KI	В	Rio Arriba NM	
16. Check App	propriate Box To Indicate N	Nature of Notice, Report, or (Other Data	
NOTICE OF INTENT	ION TO:	Passus	UBNT REPORT OF:	
	CLL OR ALTER CASING ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

It is proposed to T&A this well via the following procedure (see attached achematic for details).

Wireline set CIBP @ 6032' (40' above perfs).

ABANDON* CHANGE PLANS

- Dump bail 7 sxs Class 'G' cmt on CIBP (approx. 70'). 2.
- Displace natural fluid out of csg w/inhibited pkr fluid. SI well. 3.
- Rehabilitate disturbed surface area, except for what is required for a work area.
- The proposed operation will commence and conclude within 30 days of receipt of approval.
- A minimum 48-hr notice will be given prior to starting. Justification for T&A 6. of this well is to provide the time required to evaluate the well as a commercial producer or to P&A. The well is scheduled for review, which will require AFE approvals for either returning to producing status or P&A.

OIL COM DU.

ABANDONMENT*

		DISTIGEN	
8. I hereby certify that the foregoing is true and con	rrect	APPROVED	
SIGNED Jack Nance	TITLE District Manager	DATE August 6, 19	85
(This space for Federal or State office use)			
APPROVED BY	TITLE	AUG 1 2 1985	
CONDITIONS OF APPROVAL, IF ANY:		The Keller	
	*See Instructions on Reverse Side	FIL AREA MANAGER FARMINGTON RESOURCE AREA	
	Add International and area area	1	

LEASE <u>Connie</u>		WELL NO. 21-2
	SEC, ZI, TZYN-RIU	FIELD Escrito Lybrook
COUNTY Rio Arri		STATE New Mexico
		TD 6252 VR 7292'
		DF GL728/
		·
	85/8" surf. csg.	COURT ETTON INTERVALE.
	a 2/0 'WITH	COMPLETION INTERVALS:
	C 1	
	Casing to be tilled	
	- w/ inhibited packer	
		WELL HISTORY:
	sximated TOC @ SZ00'	(4/16/60) Treated =1 250 gal
·		1/2 % MCA, Fraced w/ 28,770
		5d, oil + 22,500 \$ 20/4050md
Pro Pro	oposed TOCE 5962'	
	posed CIBP@ 6032'	
[
	Marye 4/16/60 (6072-96') 4 SPF	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	,	
	51/2" csg. a 6241'	
٧	1/ 150 SXS. 14 +44, 15.5 %	REMARKS:
	•	ILLIMINO.