

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESCRIPTION AND SERIAL NO.

SF-078924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Connie

9. WELL NO.

#21-2

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook

11. SEC. T., R., M., OR B.C. AND
QUARTY OR AREA

Section 21, T24N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FWL Section 21
NW NW

RECEIVED

JUN 05 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BY, OR, etc.)

7281' GL, 7292' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PCCL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) 1 yr extension on T&A

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subsequent Sundry for a one-year extension on the previously T&A'd well. The Connie #21-2 was T&A'd (8/23/85) with a CIBP. Attached is a recent report, along with a pressure chart on the Connie #21-2 showing results of the casing test performed. The one-year extension will help in evaluating the well in the near future in a possibly better economic climate. The test was witnessed by Leonard Bixler and was approved.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William P. Baswell III TITLE Operations Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 6/3/86

APPROVED
AS AMENDED
DATE

JUN 19 1986

AREA MANAGER

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

NMOCC

GPC - 1090

DATE _____

☐ PUMPING ☐ FLOWING ☐ GAS LIFT ☐ WATER IN ☐ GAS IN

FIELD
ESCRITO LYBROOK

LEASE Connie 28

WELL NUMBER
#2

TUBING STRING DATA

ROD STRING DATA

[illegible]

PUMP	OUT	PUMP NUMBER		MAKE		TYPE		SIZE											
		PLUNGER SIZE AND TYPE O.D.		TYPE LOCK		PREVIOUS 5 P.M.		LENGTH STROKE IN.											
	IN	PUMP NUMBER		MAKE		TYPE		SIZE											
		PLUNGER SIZE AND TYPE O.D.		TYPE LOCK		PUT WELL ON AM PM		S.P.M.		LENGTH STROKE INS.									
CLEAN OUT	BAILER SIZE O.D.		TYPE AND LENGTH		BAILED FROM		TO		FLUID LEVEL		FT.		AM PM		FT.		AM PM		
	RECOVERED								WATER LEVEL		FT.		AM PM		FT.		AM PM		
									IMPRESSION BLOCK		SIZE		STOPPED AT		INDICATES				
HOIST NUMBER		RIG HOURS		TRAVEL TIME		SAND LINE		CREW ON AM PM		CREW OFF AM PM		NO. OF MEN		MAN HOURS		<input type="checkbox"/> COM- PLETED		<input type="checkbox"/> NOT COM- PLETED	

REMARKS IF MORE SPACE NEEDED, USE BACK SIDE)

REMARKS IF MORE SPACE NEEDED, USE BACK SIDE!
5/21/86 MDL Spot Rig in. Hydraulic pump went out could not rig up
MTRU WESTERN Co. wait on rig repair, 3:30 PM RECEIVED ROW
FROM LAKEWOOD TO PRESSURE TEST CRS. Hook up WESTERN TO WELL HEAD
PRESSURE TEST SEEM TO HOLD SD wait on BLM witness.

DWC 1/98.00 CWC 1/98.00

Cost: Rig 478.00 ROUSTABOUT (DELIVER FRQ) 250.00 VAC TRUCK & BOP MOVE 470.00
5/22/86 STAND BY WAIT ON BLM 7 AM to 10 AM, PRESSURE Cgs to 500# BLM
LEONARD BIKLER WITNESS & OKED, SHUT WELL IN Rig ON WESTERN
RELEASE WESTERN, Rig & EQUIPMENT, & VAC TRUCK. - CALL Rig TRUCKS to PULL
Equip off Loc. & HAUL Equip to Big A YARD DUC 6512.47 CLWC 7710.42
Cost: Rig 840.00 WESTERN 4672.43 TRUCKING 1000.00^{est}

PRODUCTION FOREMAN OR ENGINEER

DEAD WILLOW

Carl G. Hufford

Big A Well Service



CUSTOMER COPY

THE WESTERN COMPANY
OF NORTH AMERICAFIELD RECEIPT NO. **L 825411**

SHADED AREAS FOR ACCOUNTING USE ONLY

CUSTOMER (COMPANY NAME) GRACE Petroleum		CREDIT APPROVAL NO.	PURCHASE ORDER NO.
MAIL INVOICE TO:	STREET OR BOX NUMBER	CITY	STATE ZIP CODE
DATE WORK PERFORMED: 5/21/86	WESTERN SERVICE ENGINEER Gooding	WELL TYPE: (CHECK ONE) NEW <input type="checkbox"/> OLD <input checked="" type="checkbox"/>	
WESTERN DISTRICT Fmgt	JOB DEPTH (FT.) 5989'	WELL CLASS: (CHECK ONE) OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DISPOSAL <input type="checkbox"/> INJECTION <input type="checkbox"/>	
WELL NAME AND NUMBER Connie 21-2	TD WELL DEPTH (FT.) 6100	GAS USED ON JOB: (CHECK ONE) N ₂ <input type="checkbox"/> CO ₂ <input type="checkbox"/> NONE <input checked="" type="checkbox"/>	
WELL LOCATION:	SEC/TWP/RGE Rio Arriba	COUNTY Santa Fe	STATE NM
		DISTRICT SALES AREA	1

QTY	UNIT	DESCRIPTION	PRICE	TOTAL
50.0	K1006	Mileage to location	2.50	1250.00
50.0	K1026	Mileage to location	2.50	1250.00
1.0	K2706	Misc. Pump	715.00	715.00
50.0	K1026	Mileage to location	2.50	1250.00
378.9	M1006	Service Charge	95.00	359.96
923.5	M2306	Delivery Charge (18.47 ton x 50 mi)	75.00	692.63
310.0	P403E	CLASS B, 310 FT	7.25	2247.50
1200.0	P2496	Bentonite, 20 FT	12.00	14400.00
66.0	P2626	Bentonite, 48 FT	15.75	1039.50
1.0	K2706	Misc. Pump	715.00	715.00
378.9	M1036	Return Service Charge	32.00	121.25
923.5	K5026	Return Delivery Charge	75.00	692.63
				4672.47

JOB TYPE CODE: **111**

ACCOUNTING USE ONLY

CUSTOMER REP. LAST NAME

Hulford

CEMENTING SERVICES

10. CONDUCTOR
11. SURFACE
12. INTERMEDIATE
13. LONG
14. LINER
15. TIEBACK
16. PLUG & ABANDON
17. PLUG BACK
18. SQUEEZE
19. PUMPING (CEMENT)
20. RIL K SALE (CEMENT)

STIMULATION SERVICES

30. ACID, MATRIX
31. ACID, FRACTURE
32. FRACTURE, 0-9,999 psi
33. FRACTURE, 10,000 + psi
34. PUMPING (STIM)
35. BULK SALE (STIM)

OTHER SERVICES

40. SAND CONTROL
41. PUMPING (NITROGEN)

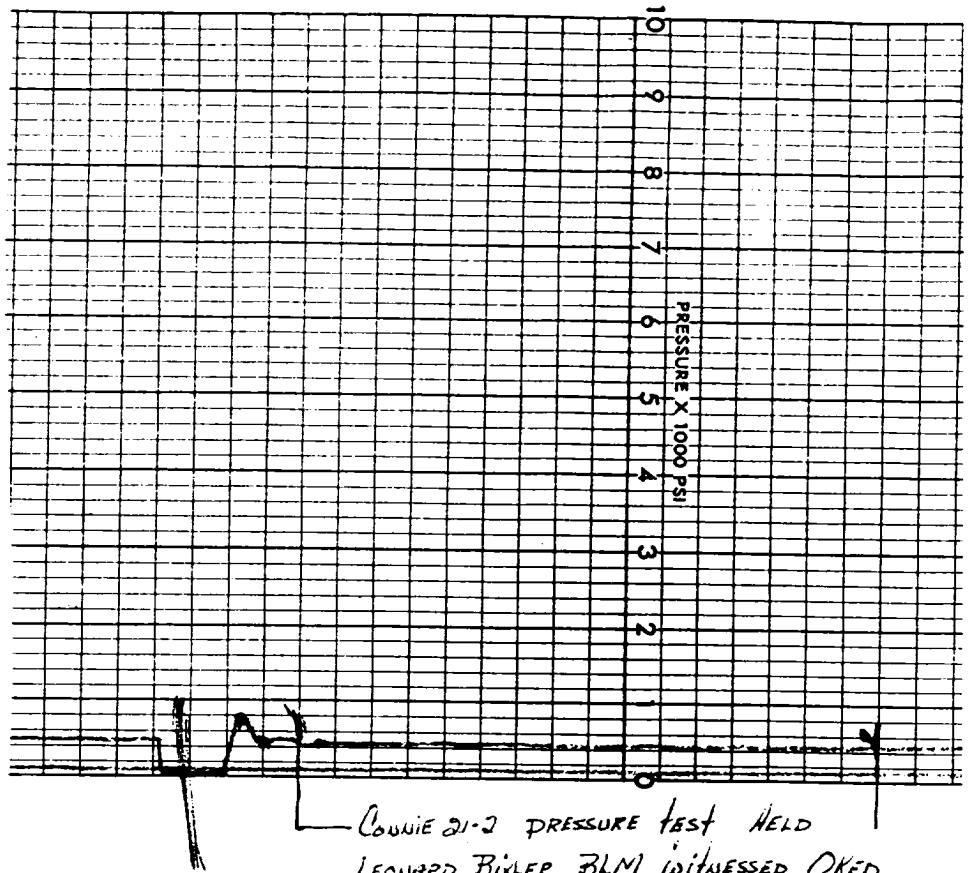
SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THIS RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

CUSTOMER SIGNATURE

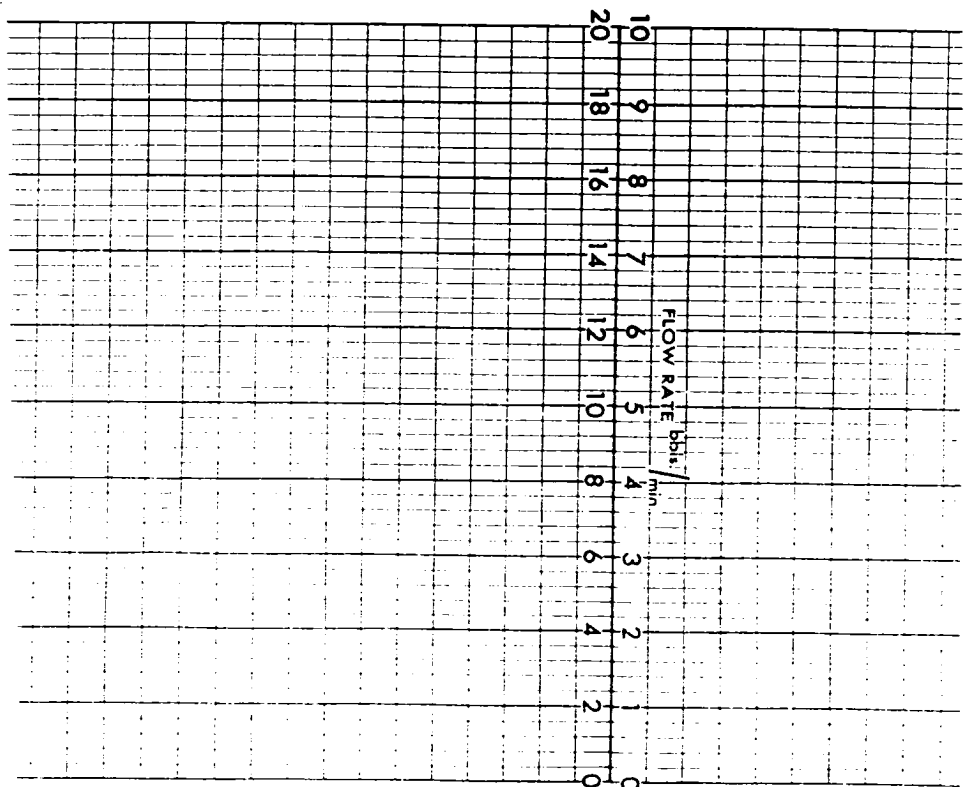
X

WESTERN APPROVAL



CONNIE 21-2 PRESSURE TEST HELD
LEONARD BIRLER BLM WITNESSED OKED

5/22/86 WELL SHUT IN 14R.



JUN 19 1986

Gentlemen:

Reference is made to your statement that you had standby time from 7:00 A.M. until 10:00 A.M. on May 22, 1986 in order to wait on a BLM representative. Please be advised that you are obligated to notify BLM in a reasonable time for a representative to travel from Farmington to the location, in order to witness operations of this nature, however; should a BLM representative fail to show up at the designated place and time, you may proceed with the operations and count on your reports of the same to be unchallenged by this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "John D. Keller".

Chief Fluid Minerals.

Master



IN REPLY REFER TO:
3165.1 (016)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Caller Service 4104
Farmington, New Mexico 87499

General Requirements For Non-Producing Wells on Federal Leases

May 12, 1986

I. Any temporary abandonment request must include the following:

A. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned.

B. A complete record of perforations in the well casing.

C. Provide for the installation of a bridge plug or a cement plug no more than 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of 35 feet or five sacks of cement if placed by dump bailer or, 25 sacks if spotted by tubing. If a cement plug is used it must be the greater of 100 feet or 25 sacks of cement.

D. The casing and uppermost plug must be pressure tested.

E. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

F. The anticipated date the operations will occur.

G. Approval will be granted for one year and one extension may be granted upon receipt of a proper request. All temporarily abandoned wells must either be reconditioned to a useful function within two years from the date of the first approval or permanently plugged and abandoned.

II. Any request for long-term shut-in status will be approved under the following conditions:

A. Approval may be granted for long-term shut-in of a well for reasons that include, but are not limited to the following:

1. Unable to buck line pressure.
2. Unable to produce due to lack of or litigation of sale contracts.

3. Unable to produce in paying quantities under existing market conditions.

4. Sales line unavailable.

5. Time required to evaluate well for usefulness.

B. The following terms and conditions will apply to all wells approved for long-term shut-in:

1. Approval will be granted for one year and renewed annually, upon receipt of a proper request.

2. Approved SI wells are to be tested annually. This office shall be notified in sufficient time before test to allow BLM to witness the test. Testing will include verification of production capabilities and casing integrity, such as pressure testing annulus, bradenhead tests, etc.

3. Close all valves on wellhead and seal. (This is to only identify the well as shut-in and to let the operator/BLM know if the well has been tampered with. All disconnected lines shall have bull plugs installed in the connections broken.

4. Clean up the location - pick up trash and junk, and remove to an acceptable area.

5. For oil wells with pump jacks, the operator will be allowed to leave the pump and rods in the hole and close all valves at the surface. The operator is to advise BLM if they will be removing the pump jack.

6. All wells approved for long-term shut-in will be carried in BLM records as being in a producible condition.

III. Any request for permanent plugging and abandonment must include the following:

A. The reason that the well should be permanently plugged and abandoned.

B. A plugging program to isolate and protect subsurface zones, other minerals and water zones.

C. The anticipated date the plugging will occur.