

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-080034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Escrito Gallup	
2. NAME OF OPERATOR Bco, Inc.		8. FARM OR LEASE NAME Escrito Gallup Unit	
3. ADDRESS OF OPERATOR P.O. Box 669, Santa Fe, N.M. 87501		9. WELL NO. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL 660' FEL Sec 19 T24N R7W NMPM		10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24N-7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7276 DF 7289		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran cement bond-gamma ray 5-7-72. Two attached for USGS one attached for OCC.
Perforated w/2 shots per foot 5930-62 on 5-7-72.

Stage 1 5-8-72

Set retrievematic packer at 6034', & frac via 2 3/8" tubing. Hole loaded w/1% KCL water. Break down formation 3300 #'s. Spearheaded 250 gals. 15% HCL. Treated w/ 14,500 #'s 10-20 sand & 15,330 gals Maxi-gel 111 water. Treating pressures: Min 2500; Max 3700; Avg 3200. 21,378 gals. total fluid used. Matrils used: 1 gal aqua flow/1000 gals; 25 #'s/1000 gal aquaseal; 1%KCL.

Stage 2

Set packer at 6000'. Set retrievematic packer at 5904' & frac via 2 3/8" tubing. Break down formation 2750 #'s. Spearheaded 250 Gals 15% HCL. Treated w/12,000 #'s 10-20 sand & 11,088 gals Maxi-gel 111 water. Treating pressures: Min 3800; Max 4000; Avg 3900. 15,162 total gals fluid used. Matrils used: 1 gal aqua flow/1000 gals; 25#'s aquaseal/1000 gals; 3 #'s/1000 gal Barium Cl; 1% KCL.
Swabbed well. Well would not flow. Placed well on pump 5-12-72. New GOR test taken 5-16-72. Produced 11 Bbls. oil, 2 Bbls. water and 20 MCF. Experiencing problems getting gel to dissolve. It may be necessary at a later date to get a higher allowable on this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigh

TITLE

President

DATE 5-26-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE