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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **New Mexico**
Lease No. **042835**
Unit **USA John S. Dashke**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA John S. Dashko

Farmington, New Mexico May 8 1958

Well No. 1 is located 530 ft. from S line and 790 ft. from W line of sec. 15

SW/4 of Section 15
($\frac{1}{4}$ Sec. and Sec. No.)

T-24-N

(Twp.)

B-7-W

(Range)

N.M.P.M.

(Meridian)

Undesignated Gallup
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 7090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

USA John S. Dashko Well No. 1. On April 25, 1958, perforated Gallup zone with four shots per foot 5936-5966. Sand-oil fracked with 9232 gallons oil and 4000 pounds sand. Formation broke at 2800 pounds. Average treating pressure 2000 pounds. Average injection rate 23 barrels per minute. Spotted 500 gallons 15% MCA on bottom. Re-perforated with four shots per foot 5936-5966 and perforated four shots per foot 5977-5991, 6005-6015. Sand-oil fracked with 50,000 gallons oil and 50,000 pounds sand. Formation broke at 2700 pounds. Average treating pressure 2450 pounds, average injection rate 37 barrels per minute. Injected 200 ball sealers in four stages during treatment.

USA John S. Dashke No. 1 is currently being tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

By

Title **Field Clerk**