NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

# REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) June 10, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation (Company or Operator) USA John S. Dashko (Lease), Well No. 1, in SW ¼ SW ¼,

M (Unit Letter), Sec. 15, T. 24N, R. 7W, NMPM., Undesignated Gallup Pool

Rio Arriba County. Date Spudded 4-5-58 Date Drilling Completed 4-30-58

Elevation 7090 Total Depth 6139 PBTD 6073

Top Oil/~~Gas~~ Pay 5936 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforate 4 shots per foot 5936-5966, 5977-5991 & 6005-6015.

Open Hole — Depth Casing Shoe 6139 Depth Tubing 6009

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size —

GAS WELL TEST - Pumping oil well 14-44" strokes per minute.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,232 gallons oil and 54,000 pounds sand.

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks June 6, 1958

Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck)

Gas Transporter none

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M X | N | O | P |

Section 15

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---|---|---|
| 9-5/8" | 406' | 250 |
| 5-1/2" | 6164' | 240 |
| 2-3/8" | 6032 | |
| | | |

Remarks: Includes 6164' of 5-1/2" OD, 5.012" ID, 14 pound casing and 6032' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well, Undesignated Gallup Field, June 9, 1958. Gas-oil ratio 3900.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation (Company or Operator)

By: L. G. Sperry (Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

RECEIVED
JUN 11 1958
OIL CON. COM.
DIST. 3