

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~UNDESIGNATED~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 10, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation USA John S. Dashko, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N Sec 15, T 24N, R 7W, NMPM, Undesignated Gallup Pool
Unit Letter
Rio Arriba County. Date Spudded 4-5-58 Date Drilling Completed 4-30-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 7090 Total Depth 6139 PBD 6073

Top Oil/~~Gas~~ Pay 5936 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforate 4 shots per foot 5936-5966, 5977-5991 & 6005-6015.

Open Hole --- Depth 6139 Depth 6009
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size --- Choke

GAS WELL TEST Pumping oil well 14-44" strokes per minute.

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,232 gallons oil and 54,000 pounds sand.

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks June 6, 1958

Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck)

Gas Transporter none

Remarks: Includes 6164' of 5-1/2" OD, 5.012" ID, 14 pound casing and 6032' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well, Undesignated Gallup Field, June 9, 1958. Gas-oil ratio 3900.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1958, 19---

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: ---

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

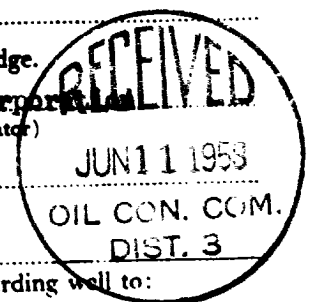
By: L. G. Speer
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OFFICE

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Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (○), 10⁷ cells/ml (□), 10⁸ cells/ml (△), and 10⁹ cells/ml (◇). The error bars represent the standard deviation of three independent experiments.

[illegible]

...the fact that the *in vitro* and *in vivo* results are in good agreement, and that the *in vivo* results are in good agreement with the results obtained from the *in vitro* studies.

... ..

CONFIDENTIAL

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