

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☒	
						DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR Bcom Inc.									
3. ADDRESS OF OPERATOR 615 W Fremont Dr Littleton Colo 80120									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL 400' FWL At top prod. interval reported below SAME At total depth SAME									
14. PERMIT NO.									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5879-5974 Gallup									
26. TYPE ELECTRIC AND OTHER LOGS RUN									
27. WAS WELL CORED									
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
								AMOUNT PULLED	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number) 5879-80; 5887-88; 5892-94; 5942-50; 5972-74; 2 shots per foot									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
Set E-Z drill					cement retainer at 6050'				
squeezed w/ 150 sacks 2 nd Ca Cl									
Pumped 3000 gals. 28% HCL SOP w/ 15000#'s									
20-40 sand and 23030 gals. Avg 2000#'s									
33.* PRODUCTION - instant SI 1800; 5 min 1750									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
8-30-70		Pumping						producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8-30-70		24		OPEN				14	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
								20	
								0	
								1420	
								WATER—BBL.	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Vice President				DATE			
Harvey R. Boyd						3-3-71			

*(See Instructions and Spaces for Additional Data on Reverse Side)