

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
JUL 28 1988
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6833-11	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
BCO, Inc.		
3. Address of Operator		9. Well No.
135 Grant, Santa Fe, NM 87501		17 (formerly State 1-16)
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 400 FEET FROM		Escrito Gallup
THE West LINE, SECTION 16 TOWNSHIP 24 N RANGE 7 W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
7260 GR		Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/21/88 Received verbal permission from Ernie Busch of OCD to locate suspected hole in casing and repair by squeezing. Came out of hole with tubing. Went in with bridge plug and packer. Set packer at 5754.
- 7/22/88 Tested the tools. Located hole between 4323 and 4354. Set packer at 3977. Dropped 15 gallons of sand to protect bridge plug. Squeezed with 350 sacks Class B cement with 1% CaCl mixed at 15.6 lbs per gallon with a yield of 1.18 cubic feet per sack or 413 cubic feet (about 77 barrels slurry). The final squeeze pressure was 1400 lbs.
- 7/23/88 Unseated packer. Came out of the hole. Went in hole with bit. Tagged cement at 4140'. Drilled cement to 4345. Pressure tested and held. Circulated sand out. Swabbed.
- 7/25/88 Swabbed. Came out of hole with bit. Went in hole and retrieved bridge plug.
- 7/26/88 Went in with seat nipple and notched collar. Landed tubing at 5958. Swabbed.
- 7/27/88 Swabbed well and placed well back in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE 7/27/88
Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUL 28 1988

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: