

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 6, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company** **Canyon Largo Unit**, Well No. **89 (GD)**, in **S.W. 1/4 S.W. 1/4**,  
(Company or Operator) (Lease)

**M**, Sec. **17**, T. **24 N**, R. **6 W**, NMPM., **Wildcat Dakota** Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded 12-6-59 Date Drilling Completed 1-1-60

Elevation 6558' Total Depth 6656' ~~SSD~~ 6589

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

**1090 S, 1090 W**

Top Oil/Gas Pay 6288' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6288-6296; 6302-6312; 6318-6326;

Perforations 6337-6347; 6416-6426; 6444-6458;

Open Hole None Depth 6654 Depth 6332  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size	Feet	Sax
10 3/4"	161	120
7 5/8"	5625	835
5 1/2"	1051	280
2 "	6332	
2 "	5492	

Test After Acid or Fracture Treatment: 1498 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

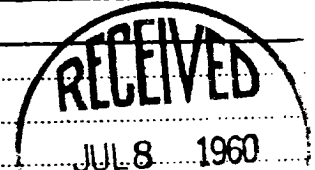
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,850 gal. oil & 40,000 # sand. 38,350 gal oil & 40,000 # Sand.

Casing Tubing Date first new  
Press. 2094 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" prod. packer set at 5574'



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 8 1960, 19 \_\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Charles Edward Henry C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SCHWARTZ		1
FILE		1
CHARTS		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		1
OPERATOR		2