## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date)  (Place) (Date)  (Place) (Place) (Date)  (Place) (Place) (Date)  (Place) (Place) (Place) (Place)  (Place) (Plac	mo die	SURR CAIRS.	Qui must be topered an ear	Farmington,	New Mexico	July	6,1960	
Page Natural Gas Company Canyon Largo Unit (Leas)  M Sec 17 T.24 N R 6 W N NMPM Wildest Dakota  County Date Spudded 12-6-59 Date Drilling Completes 1-1-60 6558 Total Depth 6556 Pers 6559  Please indicate location:  D C B A PRODUCING INTERVAL - 6288-6296;6302-6312;6318-6326;  Perforations 6337-6347;6416-6426;6444-6458;  Depth Casing Shoe 6654 Depth Gase Tubing Capital Choke Indicate Indic				(Place)				
Company or Operator   Clease   No.	ARE HE	EREBY REC	QUESTING AN ALLOWAB	BLE FOR A WELL KNO	OWN AS:			
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STATE OF NEW MEXICO
OIL COMS RVATION COMMISSION
AND CONSTRUCT OFFICE

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