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THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS CANYON LARGO UNIT WELL NO. 89, LOCATED IN THE SW/4 SW/4 OF SECTION 17, TOWNSHIP 24 MORTH, RANGE 6 WEST, MAPM, RIO ARRIBA COUNTY, MEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE DEVILS FORK-GALLUP POOL AND THE PRODUCTION OF GAS FROM THE DUCTION OF GAS FROM AN UNDESIGNATED DAKOTA POOL.

Order No. DC 975

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c), Bl Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on July 12, 1960 for permission to dually complete its Canyon Largo Unit Well No. 89, located in the SW/4 SW/4 of Section 17, Township 24 North, Range 6 West, MMPM, Rio Arriba County, New Mexico, in such a manner as to permit the production of gas from the Devils Fork-Gallup Pool and the production of gas from an undesignated Dakota Pool.

NOW, on this 25th day of July, 1960, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Subsection 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to dually complete its Canyon Largo Unit Well Mo. 89, located in the SW/4 SW/4 of Section 17, Township 24 North, Range 6 Nest, HMPM, Rio Arriba County, New Mexico, in such a manner as to permit the production of gas from the Devils Fork-Gallup Pool and the production of gas from an undesignated Dakota Pool, through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V. Rule 112-A.

PROVIDED FURTHER, That applicant shall take pecker-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Dakota Zone.

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IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-some production in the interests of conservation.

DOME at Santa Pe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

A. L. PORTER, Jr., Secretary-Director

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