P.O. Box 1980, Hobbs, NM 88240	es es deste ,	. and an incomment		Revised [-1-89
DISTRICE II P.O. Drawer DD, Anesia, NM 88210	OIL CONSER	VATION DIVISION		See Instructional Buttom of 1
DISTRICT III	Santa Fe Neu	. Box 2088 Mexico 87504-2088	cc: 1 Well 4 OCD	File
1000 Rio Brazos Rd., Azlec, NM 8741	L1	VABLE AND AUTHORIZA		
Operator	TO TRANSPORT	OIL AND NATURAL GAS	TION 1 Acct	
1	Gas Corporation		Well API No.	
P. O. Box 840, Fa	rmington, NM 87499			
New Well Recompletion	Change in Transporter of:	Other (Please explain)		
Change in Operator $[\bar{X}]$	Oil Dry Gas Casinghead Gas Condensate	Effective	2/1/01	
If change of operator give name and address of previous operator	····			·· ····· -···· .
II. DESCRIPTION OF WELL	Meridian Oil, P. O. Box	4289, Farmington, N	M 87499	
Lease Name	Well No Pool Name Incl	uding Formation	[V::	
Canyon Largo Unit	NP 89 Basin Da		Kind of Lease State, Fasteral or Fee	Lease No. SF 07888
Unit Letter M	: 1090 Feet From The	South Line and 1090	Feet From The	West
Section 17 Townsh	ip 24N Range 6W	NMPM, Ri	io Arriba	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	The state of the s	IO AFFIDA	Cou
Traine of Authorized Transporter of Oil	or Condensate		pproved copy of this form is	to he and
Meridian Oil, Inc. Name of Authorized Transporter of Casin		P. Box 4289, Fa	rmington. NM /	R7499
El Paso Natural Ga		Address (Wive address to which a)	pproved copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	P. O. Box 1492, El	Paso, Texas When 7	79978
L	M 17 24N 6W	yes	7/14/60	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commin	gire der number:		
Designate Type of Completion	(V) Oil Well Gas W J	New Well Workover Dec	epen Plug Back Same	Res'v Dill he
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
			P.B.T.D.	
Elevations (DF, RKII, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	•
HOLE SIZE	CASING TUBING SIZE	CEMENTING RECORD DEPTH SET	0.4046	
	- John Sitt	DEF IN SE	SACKS	S CEMENT
27 112/2171 1/2 2/2712				
V. TEST DATA AND REQUES OIL WELL Gest must be after				
	covery of volume of load oil and must Date of Test	Producing Method (Flow, pump, gar	for this depth or be for full s lift, etc.)	24 hours.)
ength of Test			_	
ængur or Tex	Tubing ressure	Casing Pressure	DECE	YED
Actual Prod. During Test	Od - Ilbis.	Water - Bbls.		27.1
	·		MARO 5	1991
GAS WELL Actual Prod. Test - MetyD	Length of Test	Bbls. Condensate/MMCF	- OH CON	DIV
			DIST.	
esting Method (pitot, back,	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFICA	TE OF COMPLIANCE			
I hereby certify that the rules and regulati	ions of the Oil Conservation	OIL CONSEF	RVATION DIVI	SION
Division have been complied with and the is true find complete to the best of my kn		Data As	MAR 0 5 1001	
10 10		Date Approved		
Signature		Ву	1) din	•
Steven S. Dunn	Operations Manager	SUPE	RVISOR DISTRICT	
Printed Name 3/4/91	Title 505 327-9801	Title		
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordar with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.